

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM A  
FOR MEETING OF AUGUST 9, 2022**

<b>SUBJECT:</b> Roll Call / Conformance to Open Meeting Law.
<b>RELATED TO AGENDA ITEM:</b> None.
<b>RECOMMENDATION OR RECOMMENDED MOTION:</b> None.
<b>FISCAL IMPACT:</b> None.

**STAFF COMMENTS AND BACKGROUND:**

Announcement of actions taken to conform to the Open Meeting Law will be reported at the meeting.

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM B  
FOR MEETING OF AUGUST 9, 2022**

<b>SUBJECT:</b> Comments from the public. (Comments can be made in person or by remote technology. However, no action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)
<b>RELATED TO AGENDA ITEM:</b> None.
<b>RECOMMENDATION OR RECOMMENDED MOTION:</b> None.
<b>FISCAL IMPACT:</b> None.

**STAFF COMMENTS AND BACKGROUND:**

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM C  
FOR MEETING OF AUGUST 9, 2022**

<b>SUBJECT:</b> <i>For Possible Action:</i> Approval of minutes of the June 14, 2022, meeting.
<b>RELATED TO AGENDA ITEM:</b> None.
<b>RECOMMENDATION OR RECOMMENDED MOTION:</b> None.
<b>FISCAL IMPACT:</b> None.

**STAFF COMMENTS AND BACKGROUND:**

The minutes of the June 14, 2022, meeting are enclosed for your review.

**The Colorado River Commission of Nevada (Commission) meeting was held at 1:31 p.m. on Tuesday, June 14, 2022, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, NV 89155.**

### **COMMISSIONERS IN ATTENDANCE**

Vice Chairwoman	Kara J. Kelley
Commissioner	Marilyn Kirkpatrick
Commissioner	Justin Jones
Commissioner	Allen J. Puliz

### **COMMISSIONERS PRESENT VIA TELECONFERENCE**

Commissioner	Cody T. Winterton
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### **COMMISSIONERS NOT PRESENT**

Chairwoman	Puoy K. Premsrirut
Commissioner	Dan H. Stewart

### **DEPUTY ATTORNEY(S) GENERAL**

Special Counsel, Attorney General	Christine Guerci
Senior Deputy Attorney General	David W. Newton

### **COMMISSION STAFF IN ATTENDANCE**

Executive Director	Eric Witkoski
Senior Assistant Director	Sara Price
Chief of Finance and Administration	Douglas N. Beatty
Assistant Director, Energy Information Systems	Kaleb Hall
Assistant Director, Engineering and Operations	Robert D. Reese
Assistant Director, Hydropower	Gail Bates
Hydropower Program Manager	Craig Pyper
Natural Resources Program Manager	Angela Slaughter
Senior Energy Accountant	Gail L. Benton
Senior Energy Accountant	Stephanie Salleroli
Senior Energy Accountant	Ha N. Tran
Hydropower Engineering	Stevie Espinosa
Natural Resources Specialist	Laura Dye
System Coordinator	Chris Smith
Office Manager	Gina L. Goodman
Administrative Assistant IV	Katie Aguilar
Administrative Assistant III	Saira Castillo
Administrative Assistant II	Joshua Cleveland

**OTHERS PRESENT; REPRESENTING**

City of Boulder City  
Fennemore Craig, P.C.  
Legislative Counsel Bureau  
Legislative Counsel Bureau  
Legislative Counsel Bureau  
Overton Power District No. 5  
Overton Power District No. 5  
Southern Nevada Water Authority

Joseph Stubitz  
Lauren J. Caster  
Bailie Hall  
Justin Luna  
Scott Jones  
MeLisa Garcia  
Mendis Cooper  
Tom Maher

DRAFT

**COLORADO RIVER COMMISSION OF NEVADA**

**MEETING OF**

**June 14, 2022**

**INDEX**

<b><u>Agenda Item</u></b>	<b><u>Subject</u></b>	<b><u>Page No.</u></b>
A.	Roll Call / Conformance to Open Meeting Law.....	1
B.	Comments from the public. (Comments can be made in person or by remote technology. However, no action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.) .....	1
C.	<i>For Possible Action:</i> Approval of minutes of the March 8, 2022, meeting.....	1
D.	<i>For Possible Action:</i> Consideration of and possible action to approve Amendment No. 3 to Contract SA-12-01, extending the contract term to June 30, 2025, for Substation Automation System Support Services between Schweitzer Engineering Laboratories, Inc., and the Colorado River Commission of Nevada.....	1
E.	<i>For Possible Action:</i> Consideration of and possible action to approve Amendment No. 3 to Contract SA-12-02, extending the contract term to June 30, 2025, for Substation Automation System Support Services between Survalent Technology Inc., and the Colorado River Commission of Nevada.....	3
F.	<i>For Possible Action:</i> Consideration of and possible action to approve an Amendment No. 7 to Contract for Services of Independent Contractor among Fennemore Craig, P.C., the Office of the Attorney General, and the Colorado River Commission of Nevada (Commission) extending the contract term to June 30, 2024, for legal services.....	4
G.	<i>For Information Only:</i> Introduction of budget recommendations for the Commission's budget for Fiscal Years 2024 and 2025.....	6

**COLORADO RIVER COMMISSION OF NEVADA**

**MEETING OF**

**JUNE 14, 2022**

**INDEX (CONTINUED)**

<b><u>Agenda Item</u></b>	<b><u>Subject</u></b>	<b><u>Page No.</u></b>
H.	<i>For Information Only:</i> Update on pending legal matters, including Federal Energy Regulatory Commission or Public Utilities Commission of Nevada filings.....	7
I.	<i>For Information Only:</i> Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada’s consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River .....	7
J.	<i>For Possible Action:</i> Consideration of and possible action by the Colorado River Commission of Nevada to recognize the Southern Nevada Water Authority’s (SNWA) acknowledgement and demonstration of appreciation to the Commission for the excellent work by Robert Reese, Assistant Director of Engineering and Operations, and his staff, on SNWA’s Low Lake Level Pumping Station .....	8
K.	<i>For Possible Action:</i> Consideration of and possible action by the Colorado River Commission of Nevada to commend Christine Guerci for her service as Special Counsel to the Colorado River Commission of Nevada and acknowledge her retirement from State service .....	8
L.	Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.).....	8
M.	Comments and questions from the Commission members. ....	8
N.	Selection of the next possible meeting date.....	8
O.	Adjournment.....	9

The Colorado River Commission of Nevada (Commission) meeting was called to order by Vice Chairwoman Kelley at 1:31 p.m., followed by the pledge of allegiance.

**A. Conformance to Open Meeting Law.**

Executive Director Eric Witkoski confirmed that the meeting was posted in compliance with the Open Meeting Law.

**B. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action will be taken.)**

Vice Chairwoman Kelley asked if there were any comments from the public. There were none.

**C. *For Possible Action:* Approval of minutes of the March 8, 2022, meeting.**

Commissioner Justin Jones moved for approval the minutes of the March 8, 2022, meeting. The motion was seconded by Commissioner Puliz and approved by unanimous vote.

**D. *For Possible Action:* Consideration of and possible action to approve Amendment No. 3 to Contract SA-12-01, extending the contract term to June 30, 2025, for Substation Automation System Support Services between Schweitzer Engineering Laboratories, Inc., and the Colorado River Commission of Nevada.**

Assistant Director of Engineering and Operations, Robert Reese presented.

**A. Request for Amendment of Contract:**

The requested Amendment No. 3 is an extension of the contract for three more years to June 30, 2025, and there is no request to add any additional amount authorized under the contract. The current balance remaining on the contract is \$279,532 and that is expected to sufficient for the term of the extension.

**B. Background on Operations and Contract**

The Commission uses an automation system to operate its transmission and distribution facilities, monitor equipment status and to respond to operational events in providing electric services to its customers including the Southern Nevada Water Authority, the Clark County Water Reclamation District, and the Basic Substation Project.

The services of an outside vendor are needed from time-to-time for the routine operation and maintenance of the system such as troubleshooting, programming and modifying the computer systems associated with the automation system. These services include



updating of Human-Machine Interface (HMI) screens or updates utilizing the installed software on the system development node and updating those HMI screens to operating nodes; updating communication processor settings; updating substation automation system database and set points; troubleshooting from remote locations; and restoration of the automation system in the event software or a server is temporarily or permanently rendered inoperable.

Staff anticipates the continued need for these substation automation system support services and, therefore, asks the Commission to approve an amendment to the contract with Schweitzer Engineering Laboratories, Inc. (SEL), in order to enable the Commission and its electric customers to continue to benefit from Schweitzer's proprietary software and to avoid the additional costs that would result from obtaining these services from a different contractor.

The contract with Schweitzer is an enabling type of contract which allows the Commission to use none, or all of the services listed above. The work is authorized on an individual task basis. If the Commission requires the company to perform work, a "Task Authorization" is prepared and submitted for approval. A task authorization must contain a description of the work to be performed, a list of deliverables, a schedule for completing the assignment, and a budget for the task.

Mr. Reese stated the Colorado River Commission of Nevada (Commission) has the responsibility and assets of 17 high voltage substations and about 34 miles of transmission line that are operated and maintained on behalf of the Southern Nevada Water Authority (SNWA) to make up the communication and our SCADA system. There are components that must interface with the existing surveillant SCADA system, which is the HMI platform. Schweitzer Engineering Laboratories, Inc., is the backbone of the intelligent devices, protection scheme and data collector that interfaces with the HMI the Human Machine Interface, which we discussed during Agenda Item E.

Mr. Reese further stated, currently there is a contract with SEL however the contract term is due to end. The Commission would like to extend the contract for another three years. There are sufficient funds in the existing contract to suffice for any foreseen activity needed; this contract is strictly for a three-year extension on the existing contract extending the term to June 30, 2025.

Vice Chairwoman Kelley asked a procedural question about the amendment process and if the Commission is allowed to amend contracts and add amendments in perpetuity or if at one point it is required by law or regulation to readdress them.

Special Counsel Attorney General, Christine Guerci, commented that the Commission works in conjunction with the State's purchasing system and the State's Administrative Manual therefore it's not in perpetuity. Contracts can be extended for a certain period of time but eventually contracts will need to go back out. Ms. Guerci continued that some of the Commission's contracts, particularly Mr. Reese's contracts, as well as some of the outside counsel contracts, are sole source, therefore sole source contracts are allowed

to be extended and amended for greater periods of time than other types of contracts that would have more vendors.

**Commissioner Kirkpatrick moved for approval. The motion was seconded by Commissioner Jones and approved by unanimous vote.**

**E. *For Possible Action: Consideration of and possible action to approve Amendment No. 3 to Contract SA-12-02, extending the contract term to June 30, 2025, for Substation Automation System Support Services between Survalent Technology Inc., and the Colorado River Commission of Nevada.***

Assistant Director of Engineering and Operations, Robert Reese presented.

**A. Request for Amendment of Contract:**

The requested Amendment No. 3 is an extension of the contract for three more years to June 30, 2025, and there is no request to add any additional amount authorized under the contract. The current balance remaining on the contract is \$280,715 and that is expected to sufficient for the term of the extension.

**B. Background on Operations**

The Power Delivery Project's existing supervisory control and data acquisition system (SCADA) for its substations is separated into two key components: the automation system and the business enterprise system. The automation system enhances the Commission's ability to operate its transmission and distribution facilities, monitor equipment status and to respond to operational events.

The services of an outside vendor are needed from time to time for the routine operation and maintenance of the system such as programming, troubleshooting and modifying the computer systems associated with the automation system. Types of services that may be required include updating of Human-Machine Interface (HMI) screens or updates utilizing the installed software on the system development node and updating those HMI screens to operating nodes; updating communication processor settings; updating substation automation system database and set points; troubleshooting from remote locations; and restoration of the automation system in the event software or a server is temporarily or permanently rendered inoperable.

Staff anticipates the continued need for these substation automation system support services and therefore asks the Commission to approve an amendment to the contract with Survalent, to enable the Commission and its electric customers to continue to benefit from Survalent's proprietary software and to avoid the additional costs that would result from obtaining these services from a different contractor.

The contract with Survalent is an enabling type of contract which allows the Commission to use none, or all of the services listed above. The work is authorized on an individual task basis. If the Commission requires the company to perform work, a "Task

Authorization” is prepared and submitted for approval. A task authorization must contain a description of the work to be performed, a list of deliverables, a schedule for completing the assignment and a budget for the task.

Mr. Reese stated this is the second major component in our SCADA system. The HMI side, which is the interface and actual read-write operations of our system. Schweitzer Engineering Laboratories, Inc., which is all the intelligence gathering, puts the information into the proper protocol for Survalent, which is the SCADA system to display it, so the operators can see what is happening in the system Contract SA-12-02 was a sole-source contract, and the Commission requested a three-year extension of this contract while utilizing the existing funds in the contract.

**Commissioner Kirkpatrick moved for approval. The motion was seconded by Commissioner Puliz and approved by unanimous vote.**

**F. *For Possible Action:* Consideration of and possible action to approve an Amendment No. 7 to Contract for Services of Independent Contractor among Fennemore Craig, P.C., the Office of the Attorney General, and the Colorado River Commission of Nevada (Commission) extending the contract term to June 30, 2024, for legal services.**

Special Counsel, Attorney General, Christine Guerci, presented.

**A. Request for Amendment of Contract:**

The requested Amendment No. 7 is an extension of the contract for two more years and is not requesting any additional amount be authorized on the contract. The current balance remaining on the contract is \$65,606 and that is expected to last for the near term. After a ruling from the United States Supreme Court, expected this fall, the Staff can better evaluate whether a further extension or funds need to be added.

**B. For Reference Below Is a More Detailed History of the Case:**

The pending lawsuit was initiated in 2003, and challenged current Colorado River operations, including the 2007 Guidelines, Federal banking regulations (which permit us to bank Nevada’s water in Arizona and California) and potentially the agreements and associated river operations relating to Minute 319 with Mexico. In addition, this significant litigation threatens the stability of the Law of the River that the Seven Basin States rely on and may ultimately result in a water adjudication in the District Court or the United States Supreme Court.

The Navajo Nation appealed to the 9<sup>th</sup> Circuit Court, and the case was fully briefed before that court. Oral argument was heard on November 13, 2017. A decision of the Court was issued November 6, 2017, with the decision published on December 4, 2017.

The Ninth Circuit directed the District Court “to consider fully the Nation’s breach of trust claim in the first instance, after entertaining any request to amend the claim more fully to flesh it out.” *Navajo Nation v. Department of Interior*, 876 F.3d at 1173. On remand, the District Court authorized the Nation to file a motion for leave to amend its complaint by April 13, 2018. Responses to that motion are due by May 29, 2018. The Nation may file a reply in support of its motion by June 19, 2018. Civil Minutes (filed Feb. 13, 2018). Rule 15.1, Local Rules of Civil Procedure (D. Ariz.), requires that the Nation attach the proposed third amended complaint to its motion, indicating by redlining how it differs from the Second Amended Complaint.

On August 23, 2019, the Arizona District Court issued its Order denying the Navajo’s request to amend its complaint and terminated the case. *Navajo Nation v. Department of Interior*, 2019 Westlaw 3997370 (D.Az. 2019). The District Court specifically addressed the Navajo’s trust claims and stated: “Since none of these substantive sources of law create the trust duties the Nation seeks to enforce, and the Nation “cannot allege a common law cause of action for breach of trust that is wholly separate from any statutorily granted right”, its breach of trust claim must fail, and amendment would be futile (citation omitted)”. The case was appealed to the 9th Circuit Court of Appeals on the trust issue.

The 9<sup>th</sup> Circuit reversed the dismissal of the lawsuit by the Arizona court and instructed the District Court to address the Navajo’s breach of trust claims. The Federal defendants and the Intervener states filed separate Motions for Rehearing En Banc Earlier this month, which were denied.

On May 17, 2022, the Intervener States including Nevada filed a Petition for Certiorari with the United States Supreme Court focused on two questions:

I. Does the Ninth Circuit Opinion, allowing the Nation to proceed with a claim to enjoin the Secretary to develop a plan to meet the Nation’s water needs and manage the Colorado River so as not to interfere with that plan, inherently and necessarily infringe upon this Court’s retained and exclusive jurisdiction over the allocation of water from the LBCR mainstream in *Arizona v. California*

II. Can the Nation state a cognizable claim for breach of trust consistent with this Court’s holding in *Jicarilla* based solely on unquantified implied rights to water under the *Winters Doctrine*?

This Contract Amendment No. 7, is to amend the contract to extend its term to allow Fennemore Craig to continue to defend the case on behalf of the State of Nevada, the Colorado River Commission of Nevada, and the Southern Nevada Water Authority.

Ms. Guerri, stated that Fennemore Craig and Mr. Caster have been the Commission’s outside counsel on the Navajo litigation for approximately 15 years.

Mr. Caster was present via teleconference.

Ms. Guerci continued to report that Senior Deputy, Attorney General, David Newton will report on the litigation update, but we are still ongoing in the Navajo litigation. The intervenor states have filed their writ of certiorari to the Supreme Court after the 9th Circuit remanded the case that had been up there. This was the second time up at the 9th Circuit. Therefore, this is a long way of saying Mr. Caster had a lot of knowledge, as he has been on this case for a very long time and is somebody that is vital for Nevada to keep retaining.

**Commissioner Jones moved for approval. The motion was seconded by Commissioner Kirkpatrick approved by unanimous vote.**

**G. *For Information Only:* Introduction of budget recommendations for the Commission's budget for Fiscal Years 2024 and 2025.**

Chief of Finance and Administration, Douglas Beatty provided a presentation on upcoming budget recommendations.

A copy of the report is attached and made a part of the minutes. (See Attachment A).

- Commission's Budget Process
- Colorado River Commission Accounts
- Colorado River Commission Budget Highlights
- Review of Draft Budget for Fiscal Years 2024 and 2025

Vice Chairwoman Kelley asked if there were any questions.

Commissioner Marilyn Kirkpatrick expressed her concern over the overall adequacy of the initial budget request since the legislature is likely to reduce the budget and there are very important issues surrounding the drought and other inflationary pressures that will need to be dealt with in the upcoming biennium. Commissioner Kirkpatrick stated her concern with being overly financially conservative and the difficulties of requesting additional funds in the future. Commissioner Kirkpatrick requested a meeting with Executive Director, Eric Witkoski and Mr. Beatty to review further questions.

Mr. Beatty stated the budget is still being discussed and that there is time to make adjustments as needed and additionally that the Governor's Finance office will also likely have changes to the budget before it is introduced to the legislature. Mr. Beatty acknowledged Commissioner Kirkpatrick's concerns, expressed the importance of potential budgeting for emergency or inflationary items and agreed to review the adequacy of key items and continue the discussion prior to the August Commission meeting.

Vice Chairwoman Kelley thanked Commissioner Kirkpatrick for her questions and encouraged Mr. Beatty to meet with Commissioner Kirkpatrick and heed her suggestions. Vice Chairwoman Kelley added to inform the other Commission members of the meeting for informational purposes.

**H. *For Information Only:* Update on pending legal matters, including Federal Energy Regulatory Commission or Public Utilities Commission of Nevada filings.**

Senior Deputy Attorney General, David W. Newton provided an update on legal matters.

Mr. Newton stated the Commission is waiting to find out if the Federal Government is going to intervene in the matter on the writ for certiorari. They have applied for that and have been granted 2 extensions to continue to examine that question, therefore we are not sure on that yet.

Mr. Newton continued the second matter is the LTEMP Litigation (*Long Term Experimental and Management Plan Final Environmental Impact Statement*) which were dealing with operations at the Glen Canyon Dam, the parties are in the briefing stage in this matter. The brief, along with the other state interveners, is due Friday. The draft has been completed. We are also waiting on the Feds for this one too. They do not like to share ahead of time, so we are not sure exactly what they are arguing, therefore there may be some tweaks to the finalized version.

**I. *For Information Only:* Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, the drought contingency plan, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.**

Laura Dye, Natural Resources Specialist provided a presentation with the latest hydrological conditions report:

A copy of the report is attached and made a part of the minutes. (See Attachment B).

- Upper Basin Precipitation and Temperature
- Upper Basin Snowpack and Runoff
- Current Reservoir Status
- 2022 Reservoir Operations and Drought Operations
- Water Use in Southern Nevada
- Reclamation's Lake Mead Projection

**Vice Chairwoman Kelley asked if there were any questions. There were none.**

**J. For Possible Action: Consideration of and possible action by the Colorado River Commission of Nevada to recognize the Southern Nevada Water Authority's (SNWA) acknowledgement and demonstration of appreciation to the Commission for the excellent work by Robert Reese, Assistant Director of Engineering and Operations, and his staff, on SNWA's Low Lake Level Pumping Station.**

Executive Director, Eric Witkoski presented Assistant Director of Engineering and Operations, Robert Reese and his Staff with a plaque in recognition of SNWA's Low Lake Level Pumping Station.

Vice Chairwoman Kelley, congratulated Robert Reese for his great work and expressed her appreciation for the partnership with the Southern Nevada Water Authority. Vice Chairwoman Kelley encouraged commission members to take a tour to see how everything intertwines and how power is managed.

**K. For Possible Action: Consideration of and possible action by the Colorado River Commission of Nevada to commend Christine Guerci for her service as Special Counsel to the Colorado River Commission of Nevada and acknowledge her retirement from State service.**

Executive Director, Eric Witkoski presented Special Counsel Christine Guerci with a plaque, commending Ms. Guerci for her service as Special Counsel to the Colorado River Commission of Nevada and acknowledged her retirement from State service. Mr. Witkoski added that Ms. Guerci has worked through a lot of the contract issues with us with WAPA, she has been a great help to the Commission and Ms. Guerci's contributions have been felt and are appreciated.

**L. Comments from the public. (No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an agenda as an item upon which action may be taken.)**

Vice Chairwoman Kelley asked if there were any comments from the public. There were none.

**M. Comments and questions from the Commission members.**

Vice Chairwoman Kelley asked if there were any comments from the Commission members. There were none.

**N. Selection of the next possible meeting date.**

The next meeting is tentatively scheduled for 1:30 p.m. on Tuesday, August 9, 2022, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada 89155.

**O. Adjournment.**

The meeting was adjourned at 2:13 p.m.


\_\_\_\_\_  
Eric Witkoski, Executive Director

APPROVED:

\_\_\_\_\_  
Puoy K. Premsrirut, Chairwoman

DRAFT






# Colorado River Commission of Nevada

## Draft Budget Presentation


*Introduction Presentation*

June 14, 2022



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## CRCNV's Budget Process

- Proposed budget is provided to CRCNV's customers for review in a budget workshop prior to introduction to the Commission. The budget workshop was conducted on April 27, 2022. There were no requested changes to the budget as a result of the workshop.
- Draft budget presented to the Commission at public meeting for information in May or June. No action on the draft budget is required at this meeting.
- Final draft budget is presented to the Commission at a second public meeting in July or August for approval.
- The approved budget is adapted to the required format and submitted to the Governor's Budget Division for inclusion in the Governor's Executive Budget by September 1. The budget then follows normal State and Legislative processes.

2

2



## Colorado River Commission Accounts

- The CRCNV major budget accounts are:
  - 296-4490 - Administrative Account. This account includes all personnel costs, the majority of travel costs, all state allocated costs, and other general agency costs
  - 296-4497 - Lower Colorado River Multi-Species Conservation Program (MSCP).
  - 502-4501 Power Delivery Project (PDP Enterprise Fund) - Market power purchases for customers, direct and allocated costs of the PDP and Energy Services function.
  - 505-4502 Power Marketing (Enterprise Fund) - Hydropower related costs.

3



## Colorado River Commission Budget Highlights

- The budget request reflects a projection of current costs over the biennium, with some targeted increases as we return to post-pandemic operations.
- No increase in the Hydropower Administrative Charge is anticipated to accommodate the return to normal operations.
- The budget includes requested increases in travel over the current (base) year costs in line with average costs in pre-pandemic years.
- The budget includes increases in market power purchase costs to accommodate customer loads returning to pre-pandemic levels.
- The budget includes a request for budget authority to accommodate the potential relocation of the Commission's offices. The Sawyer Building is currently scheduled for a complete remodel and the agencies will be moved to other locations while this is performed. The costs associated with that move are not currently known, but this request will allow for the possibility of increased lease expense.

4

4



## Colorado River Commission Budget Highlights (continued)

- The budget includes a requested increase to one position in the Energy Services Group to allow for realignment of the group lead position to be at the same level as other group lead positions.
- The budget includes a request to replace one administrative vehicle with a new electric vehicle if building charging facilities are available at the location assigned when the Sawyer building is remodeled.
- The budget includes routine computer replacements in compliance with state guidelines.
- The budget includes Small increases for anticipated operational continuity, such as gasoline and other inflationary items.

5

5



## Review of Budget Document



We will now briefly review  
the Draft Budget Document  
as presented to the  
customers at the April  
Budget Workshop.

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# Colorado River Commission of Nevada

## Hydrology and Water Use Update

Laura Dye

June 14, 2022

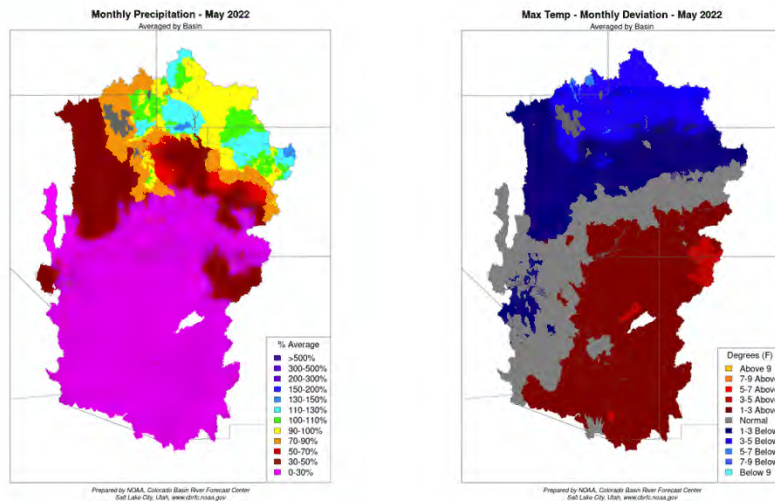


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## Precipitation and Temperature

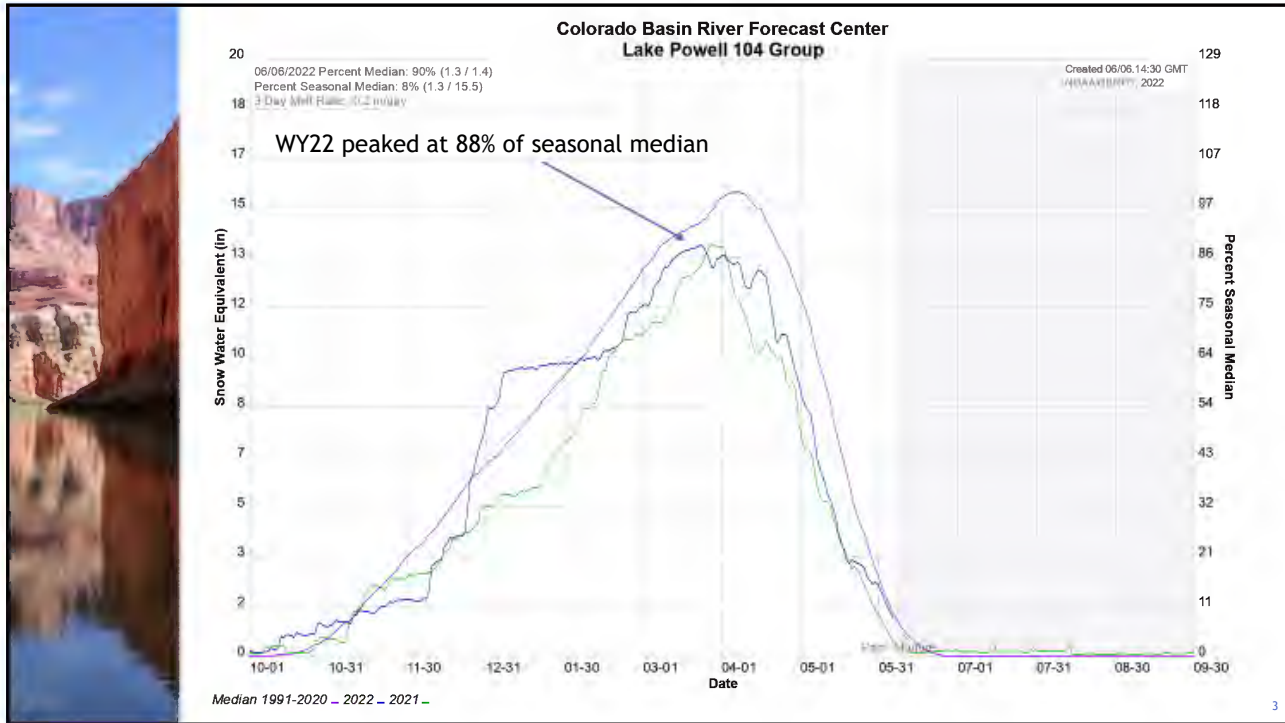


Lake Powell %Average Precipitation Water Year 2022

Area	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Water Year
UC-Powell	127	45	206	51	62	84	69	78	90

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## Unregulated Inflow, Current and Projected Reservoir Status


Projected unregulated inflow to Lake Powell	Acre-Feet	% Average
Water Year 2022	5,610,000	58%
April thru July 2022	3,500,000	55%

Reservoir	Current Elevation	Current Storage Acre-Feet	Current % Capacity	Projected Elevation on 1/1/2023 <sup>1</sup>
Lake Mead	1,046.8	7,539,000	29%	1,039.9
Lake Powell	3,534.0	6,324,000	26%	3,522.9

Data retrieved June 6, 2022  
<sup>1</sup> Based on Reclamation's May 2022 24 Month Study Most Probable Inflow.

4



## Water Use In Southern Nevada

Southern Nevada Water Use	2021 Actual Use in Acre-Feet
Nevada Annual Allocation	300,000
Diversions	481,079
Return Flow Credits	238,911
Consumptive Use	242,168
2021 Drought Contingency Plan contribution	-8,000
Unused Allocation Available for Banking	49,832 (17%)


  

Southern Nevada Water Use	Diversions	Return Flows	Consumptive Use
January - April 2022	134,178	78,005	56,173

Banked Water (through end of 2021)	Acre-Feet
Ground Water Recharge in So. Nevada	356,955
Banked in Lake Mead	949,658
Banked in California and Arizona	944,071
<b>Total</b>	<b>2,250,684</b>

5



## Summary

**Lake Powell**

- Water Year 2022<sup>1</sup> has received 90% of average precipitation in the Upper Basin.
- Upper Basin snowpack peaked at 88% of the seasonal median.
- Unregulated inflow for water year 2022 is forecasted to be 58% of average.

**Lake Mead**

- In calendar year 2022, there will be a Tier 1 shortage under the 2007 Guidelines and required DCP contributions for Nevada and Arizona.
- Over the last 6 years, the Lower Basin has conserved enough water to raise Lake Mead by 65 feet.

**Nevada Water Supply**

- Southern Nevada has about 9 years of water supply banked. <sup>2</sup>
- **In 2021, Southern Nevada used 57,832 af less than our annual allocation.**

Storage	Elevation (f)	% Capacity	Change since last year
Lake Mead	1,046.8	29%	-25.4 ft
Lake Powell	3,534.0	26%	-27.4 ft

Data retrieved June 6, 2022.  
<sup>1</sup> Water year is defined as October through September.  
<sup>2</sup> Based on 2021 consumptive use and storage volumes through 2021.

6

**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM D  
FOR MEETING OF AUGUST 9, 2022**

<b>SUBJECT:</b> <i>For Possible Action:</i> <b>Public Hearing to Act Upon a Regulation</b> including the consideration of and possible action to approve, modify, or reject, in whole or in part, the proposed revised regulation NAC 538.610, LCB File No. R071-22.
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<b>RELATED TO AGENDA ITEM:</b>
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None.
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<b>RECOMMENDATION OR RECOMMENDED MOTION:</b>
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Adopt change to regulation NAC 538.610, as outlined in LCB File No. R071-22.
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<b>FISCAL IMPACT:</b>
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None.
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**STAFF COMMENTS AND BACKGROUND**

**A. Proposed changes to be considered:**

The proposed regulation change involves two areas. The first change removes the projection of annual costs for two years and replaces it with a projection based on an average of at least three previous years' annual costs incurred and adjusted for future known and expected changes.

The second change removes the requirement to determine an administrative rate that is charged solely on the kilowatt hours of energy delivered to the customers. The proposed language would allow the Commission the flexibility, if it was necessary, to base the hydropower administrative charge on an allocation of fixed costs.

With the variability of hydrology and the variability of the nonhydroelectric purchases made on behalf of the industrial customers, the Commission's administrative fee revenue has declined over time using the method required by the regulation. Although the Commission is not anticipating the need to increase the administrative rate at this time, the regulation change would provide a tool for the Commission to consider in the future if such a tool was necessary to stabilize the administrative revenue.

**B. Summary of Rulemaking held and comments**

Staff issued a Notice of Workshop on March 28, 2022 and held a Workshop on April 19, 2022. Staff received an initial comment following the issuance of the notice and issued a revised draft of the regulation on April 5, 2022, based on the comment.

Several customers attended the April 19, 2022, Workshop remotely. Staff answered several questions during the Workshop and, following the close of the Workshop, the Executive Director offered the customers the opportunity to comment further by contacting the office or sending an email. Staff answered some follow up questions regarding the regulation. The regulation was noticed for Public Hearing on July 7, 2022, and requested written comments be filed with the Commission's office by August 2, 2022. The notice indicated that comments could be made in person at the hearing on the regulation at the Commission's meeting on August 9, 2022. The Staff has not received any further comments on the proposed regulation change.

STATE OF NEVADA

STEVE SISOLAK, *Governor*  
PUOY K. PREMSRIRUT, *Chairwoman*  
KARA J. KELLEY, *Vice Chairwoman*  
ERIC WITKOSKI, *Executive Director*



JUSTIN JONES, *Commissioner*  
MARILYN KIRKPATRICK, *Commissioner*  
ALLEN J. PULIZ, *Commissioner*  
DAN H. STEWART, *Commissioner*  
CODY T. WINTERTON, *Commissioner*

**COLORADO RIVER COMMISSION  
OF NEVADA**

July 7, 2022

**NOTICE OF HEARING**

**TO ACT UPON A REGULATION  
LCB File No. R071-22**

The Colorado River Commission of Nevada (Commission or CRCNV) will be holding a public hearing at **1:30 p.m., Tuesday, August 9, 2022** at the **CLARK COUNTY GOVERNMENT CENTER, COMMISSION CHAMBERS, 500 SOUTH GRAND CENTRAL PARKWAY, LAS VEGAS, NEVADA**. This public hearing will be included on the agenda for the Commission's August 9, 2022, meeting.

The purpose of the hearing is for the Commission to consider and take possible action to approve, modify, or reject, in whole or in part, the proposed revised regulation NAC 538.610, LCB File No. R071-22.

Interested parties and members of the public may provide comments to the Commission on the Draft regulation, LCB File No. R071-22 either by appearing at the August 9, 2022 public hearing to provide oral comments, or by submitting written comments addressed to: Executive Director, RE: LCB File No. R071-22. Written comments must be delivered to the Commission's offices by **5:00 p.m. on Tuesday, August 2, 2022**, for inclusion in the materials provided to the Commission for the hearing.

Written comments may be submitted to the Commission via email at [CRCAdmins@crc.nv.gov](mailto:CRCAdmins@crc.nv.gov) or may be delivered by mail or in person to the Commission's office at 555 East Washington Avenue, Suite 3100, Las Vegas, Nevada 89101.



### AVAILABILITY OF DOCUMENTS

A copy of the revised regulation, LCB File No. R071-22 is attached to this Notice. In addition, this Notice and the revised regulation are available at:

- The Commission's office at 555 East Washington Avenue, Suite 3100, Las Vegas, NV 89101, during business hours (Monday through Friday, 8:00 a.m. to 5:00 p.m.), and
- Online at: [www.crc.nv.gov](http://www.crc.nv.gov)

A copy of the Agenda for the August 9, 2022 Commission meeting will be available on the Commission's website at least 3 business days before the meeting. Any person may request a copy of the Agenda to be sent to them by calling Tamisha Randolph at the Commission's office at (702) 486-2670. At the discretion of the Chair, agenda items may be taken out of order or the meeting or may be continued as deemed necessary. The Commission may combine two or more items for consideration and may remove an item from the agenda at any time.

**NOTICE:** The Commission is pleased to make reasonable accommodations for persons who are disabled and wish to attend the workshop. If special arrangements are required, please notify the Colorado River Commission of Nevada in writing, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101 or by calling (702) 486-2670 at least 2 business days prior to the meeting.

This Notice of Public Meeting has been sent to all persons on the agency's service list and posted at the following locations:

Colorado River Commission of Nevada Office  
555 East Washington Avenue, Suite 3100, Las Vegas, NV 89101

Nevada State Library  
100 North Stewart Street, Carson City, NV 89701

State of Nevada Grant Sawyer Office Building  
555 East Washington Avenue, Las Vegas, NV 89101 and at the following websites:

Colorado River Commission website  
[www.crc.nv.gov](http://www.crc.nv.gov)

Nevada Public Notice website  
<https://notice.nv.gov>

Nevada State Legislative Counsel Bureau  
Administrative Regulation Notices website: <https://www.leg.state.nv.us/App/Notice/A/>

**PROPOSED REGULATION OF THE  
COLORADO RIVER COMMISSION OF NEVADA**

**LCB File No. R071-22**

June 23, 2022

EXPLANATION – Matter in *italics* is new; matter in brackets ~~omitted material~~ is material to be omitted.

AUTHORITY: § 1, NRS 538.181 and 538.201.

A REGULATION relating to the Colorado River Commission of Nevada; revising provisions governing the administrative charge payable by contractors to the Commission; and providing other matters properly relating thereto.

**Legislative Counsel’s Digest:**

Under existing law, the Colorado River Commission of Nevada holds and administers all rights and benefits related to the distribution of certain power derived from the Colorado River and is authorized to enter into contracts relating to that power, including, without limitation, contracts relating to the transmission and distribution of that power. (NRS 538.181) Existing regulations establish an administrative charge in the form of a rate per kilowatt-hour payable by contractors who purchase power, in addition to the rates or charges for capacity or energy from the Boulder Canyon Project, Parker-Davis Project or Salt Lake City Area Integrated Projects. (NAC 538.350, 538.610) The administrative charge is based on a projection for 2 years of all costs for the Commission’s operations relating to the contractors. (NAC 538.610) This regulation requires the administrative charge to be calculated using an average of the operating costs incurred by the Commission during a period of not less than 3 years immediately preceding the operating year in which the administrative charge will be levied and adjusted for future known and expected changes in operating costs. This regulation also authorizes the Commission to collect the administrative charge, in whole or in part, as a fixed charge based on the amount of hydroelectric energy allocated to the contractor and the amount of any other energy to be delivered to the contractor by the Commission.

**Section 1.** NAC 538.610 is hereby amended to read as follows:

538.610 1. The rates or charges payable by a contractor to the Commission for capacity or energy from the Boulder Canyon Project, Parker-Davis Project or Salt Lake City Area Integrated Projects and for wheeling energy from the Parker-Davis Project or Salt Lake City Area

Integrated Projects must be Western's effective rates or charges for those resources. These rates or charges, the Commission's administrative charge and any other costs associated with the contracted resource will be shown by a periodic report or by exhibits to the contracts for power from these projects. These rates, charges and costs may vary due to changing conditions. Some rates or charges may be estimated for a portion of an operating year with an adjustment, for the months the estimate is used, in the month the actual rate or charge is established.

2. At the time the Commission is notified by Western of any change in the rates or charges, the Commission will notify its contractors of the change.

3. The administrative charge is based on a projection ~~{for 2 years of all costs for}~~ of the Commission's *costs of* operations relating to the contractors ~~{. Those}~~, *which must be calculated using an average of the costs incurred by the Commission for operations relating to the contractors during a period of not less than 3 years immediately preceding the operating year in which the administrative charge is to be levied and adjusted for future known and expected changes to the annual operating costs of the Commission. The administrative charge may be collected, in whole or in part:*

(a) *As a rate per kilowatt-hour, which is determined by dividing ~~{estimated}~~ the projected costs ~~{are divided}~~ by the total estimated number of kilowatt-hours of all energy, including both hydroelectric and nonhydroelectric, to be delivered to contractors . ~~{to arrive at a rate per kilowatt hour.}~~*

(b) *As a fixed charge, whereby a contractor is charged a portion of the operating costs of the Commission in an amount based on the amount of hydroelectric energy allocated to the contractor pursuant to the contract entered into by the contractor with the Commission and the amount of any other energy to be delivered to that contractor by the Commission.*

↳ Except as otherwise provided in subsection 4, the administrative charge may be increased or decreased after the Commission notifies the contractors of the grounds for the increase or decrease and the effective date of the increase or decrease, which must be not less than 90 days after the Commission sends the notice of the increase or decrease.

4. The Commission may use the expedited procedure set forth in this subsection to increase or otherwise revise the administrative charge if actual revenue from the administrative charge is equal to or less than 70 percent of the revenue projected in accordance with subsection 3. The Commission's staff may develop a proposed increase or other revision to the administrative charge and, not later than 30 days before the Commission meeting at which the Commission will make a determination on the proposed increase or other revision, notify the contractors in writing of the proposed increase or other revision. The notice must contain a statement of the amount of, and the grounds for, the proposed increase or other revision and the date of the Commission meeting at which the Commission will make a determination on the proposed increase or other revision. The Commission will accept written comments from contractors regarding the proposed increase or other revision which are submitted not later than 15 days before the Commission meeting at which the Commission will make a determination on the proposed increase or other revision. In determining whether to increase or otherwise revise the administrative charge, the Commission will review the proposed increase or other revision to the administrative charge proposed by the Commission's staff, comments submitted by contractors in accordance with this subsection and any other relevant information.

5. As soon as practicable, a contractor planning, projecting or experiencing a decrease in its load of 30 percent or more for 90 consecutive days or more, in any 12 month period, shall notify the Commission of the decrease in its load.

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# SMALL BUSINESS IMPACT STATEMENT

LCB FILE NO.     R071-22    

The Colorado River Commission of Nevada (Commission) is an executive agency of the State of Nevada responsible for acquiring and managing Nevada's share of water and hydropower resources from the Colorado River. The Commission has been involved in the marketing and allocation of federal hydropower since 1936. The proposed revised regulations are necessary to ensure agency procedures are relevant for future hydropower marketing and allocation processes.

The proposed regulations in part amends NAC 538.610 to add provisions related to the administrative charge:

1. Removes the projection of annual costs for two years and replaces it with a projection based on an average of at least three previous years' annual costs incurred and adjusted for future known and expected changes; and
2. Removes the requirement to determine an administrative rate that is charged solely on the kilowatt-hours of energy delivered to the customers. The proposed language would allow the Commission the flexibility, if it was necessary, to base the hydropower administrative charge an allocation of fixed costs.

Pursuant to NRS 233B.0608 and NRS 233B.0609, the staff of the Commission has made a concerted effort to determine whether the proposed regulations are likely to (a) Impose a direct and significant economic burden upon small businesses, or (b) Directly restrict the formation, operation or expansion of a small business.

**(a) A description of the manner in which comment was solicited from affected small businesses, a summary of their response and an explanation of the manner in which other interested persons may obtain a copy of the summary:**

Because the Commission has not contracted, and does not anticipate contracting with a small business, Commission staff determined that there are no known small businesses that would be affected by the proposed revisions to its regulations. Therefore, no comments were solicited from small businesses and no subsequent summary has been issued.

**(b) The manner in which the small business analysis was conducted:**

Commission staff knowledgeable of the hydropower industry, reviewed the Commission's statutes, regulations and its federal contracting requirements, and determined that there are no known small businesses that would be affected by its proposed revisions to its regulations.

**(c) The estimated economic effect of the proposed regulation on the small businesses which it is to regulate, including, without limitation:**

**(1) Both adverse and beneficial effects:**

**(I) Adverse effects:**

No known or anticipated adverse effect on small businesses.

**(II) Beneficial effects:**

No known or anticipated beneficial effect to small businesses.

**(2) Both direct and indirect effects:**

**(I) Direct effect:**

No known or anticipated direct effect to small businesses.

**(II) Indirect effect:**

No known or anticipated indirect effect to small businesses.

**(d) A description of the methods that the Colorado River Commission of Nevada considered to reduce the impact of the proposed revisions to its regulations on small businesses and a statement whether the Commission actually used any part of those methods.**

The Commission has not considered a method to reduce the impact of its proposed regulations on small businesses at this time because the Commission has determined that there is no impact on small businesses.

**(e) The estimated cost to the Commission for enforcement of the proposed regulation.**

There is no cost to the Commission for enforcement of the proposed regulation.

**(f) If the Commission's proposed revisions to its regulations provides a new fee or increases an existing fee, the total annual amount the Commission expects to collect and the manner in which the money will be used.**

The Commission's proposed revisions to its regulations does not provide for a new fee or increase an existing fee.

**(g) If the Commission's proposed revisions to its regulations includes provisions which duplicate or are more stringent than federal, state, or local standards regulating the same activity, an explanation of why such duplicative or more stringent provisions are necessary.**

The Commission's proposed revisions to its regulations does not duplicate any existing federal, state, or local standards regulating the same activity.

**(h) The reasons for the conclusions of Commission staff regarding the impact of its proposed revisions to its regulations on small businesses.**

Commission staff has concluded that there will be no impact to small businesses that will result from the adoption of the proposed regulations for the reasons set forth below:

1. Pursuant to NRS chapter 538 and 704, the Commission is limited to whom water and electric service can be provided; and
2. The proposed amendment adds provisions related to the administrative charge due to the variability of hydrology and the variability of the nonhydroelectric purchases made on behalf of the industrial customers, the Commission's administrative fee revenue has declined over time using the method required by the regulation. Although the Commission is not anticipating the need to increase the administrative rate at this time, the regulation change would provide a tool for the Commission to consider in the future if such a tool was necessary to stabilize the administrative revenue.

*I certify that, to the best of my knowledge or belief, a concerted effort was made to determine the impact of the proposed regulation on small businesses, and the information contained in the Small Business Impact Statement was prepared properly and is accurate.*



Eric Witkoski  
Executive Director

3/28/2022

Date



**COLORADO RIVER COMMISSION OF NEVADA  
AGENDA ITEM E  
FOR MEETING OF AUGUST 9, 2022**

**SUBJECT:**

*For Possible Action:* Consideration of and possible action to adopt the Colorado River Commission of Nevada's fiscal year 2024 and 2025 budget request.

**RELATED TO AGENDA ITEM:**

None.

**RECOMMENDATION OR RECOMMENDED MOTION:**

Adoption of the Final Budget request with the changes noted and direct staff to reformat and adjust the budget as necessary for the Nevada Executive Budget System and submit for review for inclusion in the Governor's budget to be submitted to the Legislature for the 2023 session.

**FISCAL IMPACT:**

The draft will be used to create the final budget approved for the Commission by the Legislature for operations in fiscal 2024 and 2025.

**STAFF COMMENTS AND BACKGROUND:**

Staff reviewed the budget following the June 14, 2022, Commission meeting and pursuant to comments received, Staff made a few adjustments to the budget to increase the request and provide adequate resources for the biennium. The changes made are as follow:

- 1) Account 4490 - the administrative fund for the Commission:
  - a) Out-of-state travel has been increased by \$17,155 to \$74,154 in both years of the biennium. This reflects both inflationary pressure on costs to travel and the anticipated need for increased travel to deal with the drought and related issues.
  - b) In-state travel has been increased in the second year of the biennium by \$697 to \$16,797.
  - c) Gasoline expense has been increased by approximately \$895 in each year of the biennium. This change is a small increase in the operating expense category.
  - d) Computer purchases have been increased by \$22,314 in the second year of the biennium, the year for scheduled replacement of most office hardware.
  
- 2) Account 4501 - the Power Delivery Project and market energy purchases fund:
  - a) Gasoline expense has been increased by \$7,393 to \$12,505 in each year of the biennium.
  - b) Market power purchases expense has been increased by \$3,278,224 to \$15,091,775 in the first year of the biennium and by \$7,521,508 to \$19,335,059 in the second year of the biennium. This reflects both rising market prices and projected increases in customer demand by industrial customers as production returns to pre-Covid levels.

A revised draft of the budget reflecting these changes was sent to the customers on July 21, 2022, for review and comment. At this time no comments have been received.

A brief review of the budget will be provided at the meeting.

Colorado River Commission of Nevada  
Commission Directed Amended Draft Budget Request  
Fiscal 2024 & 2025

Attached is the revised draft Commission Budget Request for your review and comment. The draft has been adjusted based on comments received at the June Commission meeting. Specifically, we were directed to review some of the costs that are experiencing significant inflation, may be impacted by the drought, and dropping lake levels, and or market increases. As a result of this review, we have made the following changes:

- 1) Account 4490 - the administrative fund for the Commission:
  - a) Out-of-state travel has been increased by \$17,155 to \$74,154 in both years of the biennium. This reflects both inflationary pressure and the anticipated need for increased travel to deal with the drought and related issues.
  - b) In-state travel has been increased in the second year of the biennium by \$697 to \$16,797.
  - c) Gasoline expense has been increased by approximately \$895 in each year of the biennium. This change is a small increase in the operating expense category.
  - d) Computer purchases have been increased by \$22,314 in the second year of the biennium, the year for scheduled replacement of most office hardware.
  
- 2) Account 4501 - the Power Delivery Project and market energy purchases fund:
  - a) Gasoline expense has been increased by \$7,393 to \$12,505 in each year of the biennium.
  - b) Market power purchases expense has been increased by \$3,278,224 to \$15,091,775 in the first year of the biennium and by \$7,521,508 to \$19,335,059 in the second year of the biennium. This reflects both rising market prices and projected increases in customer demand as production returns to pre-Covid levels.

We anticipate that this will be the final budget presented to the Commission for approval at the August 9, 2022, meeting. The final draft as approved at that meeting will then follow the State Budgeting process.

Please review the information and provide comment as needed to Doug Beatty. You may provide your comments via email at [dbeatty@crc.nv.gov](mailto:dbeatty@crc.nv.gov) or just call 702-486-2670 or 702-858-6472 before the August Commission meeting.

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**COLORADO RIVER COMMISSION FUND**  
**FUND 4490**  
**COLORADO RIVER COMMISSION**

**EXECUTIVE SUMMARY**

**AUGUST 2022 DRAFT**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat.	Description	F/Y 2022 Est. Actual (Base for F/Y 2022/23)	Legislative Approved Budget F/Y 2022	Legislative Approved Budget F/Y 2023	F/Y 2024			F/Y 2025		
					Base Budget Request	Change	Total Budget Request	Base Budget Request	Change	Total Budget Request
<b>Acct.</b>	<b>Revenue</b>									
00-2511	Balance Forward	\$ 1,875,000	\$ 1,692,571	\$ 1,732,618	\$ 1,875,000		\$ 1,875,000	\$ 1,353,967		\$ 1,353,967
00-4022	Small Water User (Raw Water Sales)	35,000	30,000	30,000	35,000		35,000	35,000		35,000
00-4041	Power Administrative Charge	1,300,000	2,363,229	2,302,294	1,300,000	61,813	1,361,813	1,300,000	73,246	1,373,246
00-4102	Water Administrative Charge	1,148,849	2,175,893	2,162,263	1,148,849	529,331	1,678,180	1,148,849	543,192	1,692,041
00-4677	Transfers From Funds 4501 & 4502	3,146,064	2,725,577	2,716,443	3,146,064	125,192	3,271,256	3,146,064	150,938	3,297,002
00-4510	Charges for CREDA Membership	67,000	59,347	59,347	67,000		67,000	67,000		67,000
00-4326	Treasurer's Interest	8,000	80,202	80,202	8,000		8,000	8,000		8,000
	<b>Total Revenues</b>	<b>\$ 7,579,913</b>	<b>\$ 9,126,819</b>	<b>\$ 9,083,167</b>	<b>\$ 7,579,913</b>	<b>\$ 716,336</b>	<b>\$ 8,296,249</b>	<b>\$ 7,058,880</b>	<b>\$ 767,376</b>	<b>\$ 7,826,255</b>
	<b>Expenditures</b>									
(01)	Salaries and Benefits ^	\$ 5,122,152	\$ 5,306,863	\$ 5,333,211	\$ 5,216,580	\$ 15,000	\$ 5,231,580	\$ 5,279,748	\$ 15,000	\$ 5,294,748
(02)	Out-of State Travel	5,873	56,889	59,839	5,873	68,281	74,154	5,873	68,281	74,154
(03)	In-State Travel	1,129	9,485	25,641	1,129	8,273	9,402	1,129	15,667	16,797
(04)	Operating Expenses	251,725	281,656	281,003	251,725	77,059	328,784	251,725	102,059	353,784
(04)	Contracts Expenses	143,965	309,207	146,624	143,965	53,623	197,588	143,965	57,623	201,588
(04)	NRS 538.226 Statutory Authorization *		450,000	450,000		450,000	450,000		450,000	450,000
(04)	Memberships & Registrations	67,821	71,215	80,424	67,821		70,321	67,821	2,500	70,321
(04)	Special Projects									
(05)	Equipment Purchases	1,000	25,411		1,000	38,000	39,000	1,000		1,000
(10)	Small Water User (Raw Water Sales)	15,020	13,255	13,258	15,020		15,020	15,020		15,020
(26)	Computer Related Expenses	93,291	134,061	107,733	93,291	6,000	99,291	93,291	52,314	145,605
(30)	Training	2,931	13,409	3,473	2,931		2,931	2,931		2,931
(59)	Utilities - Cable/Data	2,064	842	1,641	2,064	100	2,164	2,064	200	2,264
(87)	Purchasing Division Assessment	2,166	3,476	2,948	2,166		2,166	2,166		2,166
(88)	Transfer to State General Fund (cost alloc.)	114,197	108,968	112,796	114,197		114,197	114,197		114,197
(89)	Attorney General Charges	305,684	609,464	23,957	305,684		305,684	305,684		305,684
	<b>Total Expenditures</b>	<b>\$ 6,129,018</b>	<b>\$ 7,394,201</b>	<b>\$ 6,642,548</b>	<b>\$ 6,223,446</b>	<b>\$ 716,336</b>	<b>\$ 6,942,281</b>	<b>\$ 6,286,614</b>	<b>\$ 763,644</b>	<b>\$ 7,050,258</b>

^ Estimated fiscal year 2022 salaries are not used for base budget request because of new hires, merit and/or COLA increases.

\* Statutory budget authorization - not funded or included in customer billings until specific contracts are approved by the Commission.

**COLORADO RIVER COMMISSION FUND  
FUND 4490**

**COLORADO RIVER COMMISSION  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025  
EXECUTIVE SUMMARY**

**AUGUST 2022 DRAFT**

**FIVE YEAR COMPARISON TO BUDGET**

Cat.	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimate	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
<b>Acct.</b>	<b>Revenue</b>										
00-2511	Balance Forward	\$ 1,997,930	\$ 2,659,502	\$ 1,997,930	\$ 2,659,502	\$ 2,231,698	\$ 2,164,469	\$ 1,875,000	\$ 2,185,720	\$ 1,875,000	\$ 1,353,967
00-4022	Small Water User (Raw Water Sales)	30,105	28,007	30,105	28,007	31,532	31,405	35,000	31,210	35,000	35,000
00-4041	Power Administrative Charge	1,141,701	926,483	1,141,701	926,483	1,589,852	1,446,308	1,300,000	1,280,869	1,361,813	1,373,246
00-4102	Water Administrative Charge	1,828,644	1,208,364	1,828,644	1,208,364	1,294,419	856,132	1,148,849	1,267,282	1,678,180	1,692,041
00-4677	Transfers From Funds 4501 & 4502	2,597,763	2,636,228	2,597,763	2,636,228	2,985,122	2,805,677	3,146,064	2,834,171	3,271,256	3,297,002
00-4510	Charges for CREDA Membership	55,465	55,485	55,465	55,485	67,385	66,463	67,000	62,360	67,000	67,000
00-4326	Treasurer's Interest	12,925	25,333	12,925	25,333	44,101	13,653	8,000	20,802	8,000	8,000
	<b>Total Revenues</b>	<b>\$ 7,664,533</b>	<b>\$ 7,539,402</b>	<b>\$ 7,664,533</b>	<b>\$ 7,539,402</b>	<b>\$ 8,244,109</b>	<b>\$ 7,384,107</b>	<b>\$ 7,579,913</b>	<b>\$ 7,682,413</b>	<b>\$ 8,296,249</b>	<b>\$ 7,826,255</b>
	<b>Expenditures</b>								<b>(1)</b>		
(01)	Salaries and Benefits	\$ 3,644,365	\$ 3,772,984	\$ 3,940,471	\$ 4,097,093	\$ 3,988,999	\$ 4,309,102	\$ 5,122,152	\$ 4,291,563	\$ 5,231,580	\$ 5,294,748
(02)	Out-of State Travel	74,154	51,919	56,889	51,525	36,305	791	5,873	54,158	74,154	74,154
(03)	In-State Travel	12,895	17,098	9,485	8,916	2,509		1,129	15,270	9,402	16,797
(04)	Operating Expenses	284,682	304,730	274,456	284,577	231,285	265,785	251,725	261,566	328,784	353,784
(04)	Contracts Expenses	345,307	280,629	150,720	226,435	175,603	175,085	143,965	198,362	197,588	201,588
(04)	NRS 538.226 Statutory Authorization									450,000	450,000
(04)	Memberships & Registrations	74,676	68,816	69,311	56,724	88,696	39,487	67,821	66,953	70,321	70,321
(04)	Special Projects										
(05)	Equipment Purchases	2,445	7,686	22,716	2,156		28,059	1,000	10,786	39,000	1,000
(10)	Small Water User (Raw Water Sales)	13,717	12,881	13,255	12,230	13,258	14,518	15,020	13,656	15,020	15,020
(26)	Computer Related Expenses	32,012	46,607	41,989	50,483	130,357	106,618	93,291	84,548	99,291	145,605
(30)	Training	7,393	7,582	3,924	4,521	2,687	4,018	2,931	5,221	2,931	2,931
(59)	Utilities - Cable/Data	773	778	842	905	1,641	2,739	2,064	2,148	2,164	2,264
(87)	Purchasing Division Assessment	792	1,616	1,485	1,955	3,476	4,646	2,166	2,746	2,166	2,166
(88)	Transfer to State General Fund (cost alloc.)	80,762	100,972	106,833	106,883	108,968	120,361	114,197	111,448	114,197	114,197
(89)	Attorney General Charges	433,560	562,045	483,120	554,498	609,464	539,381	305,684	498,429	305,684	305,684
	<b>Total Expenditures</b>	<b>\$ 5,007,533</b>	<b>\$ 5,236,343</b>	<b>\$ 5,175,496</b>	<b>\$ 5,458,901</b>	<b>\$ 5,393,248</b>	<b>\$ 5,610,590</b>	<b>\$ 6,129,018</b>	<b>\$ 5,616,854</b>	<b>\$ 6,942,281</b>	<b>\$ 7,050,258</b>

(1) Averages as calculated on individual category detail, 5 years used in average may vary.

**COLORADO RIVER COMMISSION FUND  
FUND 4490**

**COLORADO RIVER COMMISSION  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025  
EXECUTIVE SUMMARY**

**AUGUST 2022 DRAFT**

**ALLOCATIONS**

Cat. 26	Revenue	F/Y 2024						F/Y 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
<b>Acct.</b>	<b>Revenue</b>												
00-2511	Balance Forward	\$ 1,875,000	\$ 1,000,000			\$ 875,000	\$ 1,875,000	\$ 1,353,967	\$ 813,667			\$ 522,106	\$ 1,335,773
00-4022	Small Water User (Raw Water Sales)	35,000				35,000	35,000	35,000				35,000	35,000
00-4041	Power Administrative Charge	1,361,813	1,361,813				1,361,813	1,373,246	1,373,246				1,373,246
00-4102	Water Administrative Charge	1,678,180				1,678,180	1,678,180	1,692,041				1,678,539	1,678,539
00-4677	Transfers From Funds 4501 & 4502	3,271,256		1,529,225	1,731,479		3,260,704	3,297,002		1,558,508	1,738,494		3,297,002
00-4510	Charges for CREDA Membership	67,000	67,000				67,000	67,000	67,000				67,000
00-4326	Treasurer's Interest	8,000	2,000	2,000	2,000	2,000	8,000	8,000	2,000	2,000	2,000	2,000	8,000
	<b>Total Revenues</b>	<b>\$ 8,296,249</b>	<b>\$ 2,430,813</b>	<b>\$ 1,531,225</b>	<b>\$ 1,733,479</b>	<b>\$ 2,590,180</b>	<b>\$ 8,285,697</b>	<b>\$ 7,826,255</b>	<b>\$ 2,255,913</b>	<b>\$ 1,560,508</b>	<b>\$ 1,740,494</b>	<b>\$ 2,237,645</b>	<b>\$ 7,794,560</b>
	<b>Expenditures</b>												
(01)	Salaries and Benefits	\$ 5,231,580	\$ 1,130,070	\$ 1,431,755	\$ 1,559,832	\$ 1,109,923	\$ 5,231,580	\$ 5,294,748	\$ 1,146,124	\$ 1,454,358	\$ 1,572,211	\$ 1,122,055	\$ 5,294,748
(02)	Out-of State Travel	74,154	29,662	1,854	1,854	40,785	74,154	74,154	29,662	1,854	1,854	40,785	74,154
(03)	In-State Travel	9,402	1,880	1,880	1,880	3,761	9,402	16,797	3,359	3,359	3,359	6,719	16,797
(04)	Operating Expenses	328,784	211,579	10,925	20,587	85,692	328,784	353,784	225,175	15,227	18,459	94,922	353,784
(04)	Contracts Expenses	197,588	36,852	30,498	20,000	110,238	197,588	201,588	37,791	31,474	21,184	111,140	201,588
(04)	NRS 538.226 Statutory Authorization	450,000				450,000	450,000	450,000				450,000	450,000
(04)	Memberships & Registrations	70,321	10,911	11,036	3,883	44,490	70,321	70,321	10,911	11,036	3,883	44,490	70,321
(04)	Special Projects												
(05)	Equipment Purchases	39,000	14,625		16,250	8,125	39,000	1,000	375		417	208	1,000
(10)	Small Water User (Raw Water Sales)	15,020				15,020	15,020	15,020				15,020	15,020
(26)	Computer Related Expenses	99,291	31,631	14,887	33,491	19,282	99,291	145,605	48,998	14,887	52,789	28,931	145,605
(30)	Training	2,931	687	715	867	661	2,931	2,931	687	715	867	661	2,931
(59)	Utilities - Cable/Data	2,164	1,391			773	2,164	2,264	1,455			809	2,264
(87)	Purchasing Division Assessment	2,166	508	529	641	488	2,166	2,166	508	529	641	488	2,166
(88)	Transfer to State General Fund (cost alloc.)	114,197	26,784	27,874	33,792	25,746	114,197	114,197	26,784	27,874	33,792	25,746	114,197
(89)	Attorney General Charges	305,684	114,632		38,211	152,842	305,684	305,684	114,632		38,211	152,842	305,684
	<b>Total Expenditures</b>	<b>\$ 6,942,281</b>	<b>\$ 1,611,214</b>	<b>\$ 1,531,954</b>	<b>\$ 1,731,288</b>	<b>\$ 2,067,825</b>	<b>\$ 6,942,281</b>	<b>\$ 7,050,258</b>	<b>\$ 1,646,462</b>	<b>\$ 1,561,314</b>	<b>\$ 1,747,666</b>	<b>\$ 2,094,815</b>	<b>\$ 7,050,258</b>

**COLORADO RIVER COMMISSION  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

PCN	Group Assignments	Class
<b>Executive</b>		
Eric Witkowski 0001	Executive Director	U4803
Sara (Price)Mason 0023	Senior Assistant Director	U4037
<b>Energy Services Group</b>		
Ken Mayer 0160	Energy Services Manager	U4022
Tom Patmavanu 0030	Power Supply Planner	U9100
Kavitha Sajja 0275	Power Supply Data Mgt. Specialist	U4018
Michael (Mike) Gonzal 0246	Manager of Energy Accounting	U9991
Alena Sheehan 0292	Energy Accountant	U4018
Vacant 0155	Natural Resource Specialist Vacant	U4018
Vacant 0240	Manager Power Planner Vacant	U9989
Alvaro Rodriguez 0036	Assistant Power Supply Planner	U9101
<b>Power Delivery Project Operations Group</b>		
Robert (Bob) Reese 0028	Assistant Director Engineering & Oper.	U4023
Vacant 0004	Power Facilities Manager Vacant	U4024
Ronald (Ron) Pretasky 0037	Power Facilities Manager	U4024
Vacant 0230	Senior Power Facilities Engineer Vacant	U4035
James (Jim) Roy 0235	Senior Power Facilities Electrician	U4026
Walter Shupe 0015	Senior Power Facilities Electrician	U4026
David Rodriguez 0170	Power Facilities Electrician	U4028
Dan Crowther 0034	Power Facilities Communication Tech.	U4025
Shane Gaylor 0285	Power Facilities Communication Tech.	U4025
<b>Hydropower Program Group</b>		
Gail Bates 0111	Assistant Director Hydropower	U4029
Craig Pyper 0012	Hydropower Program Manager	U4001
Stevie Espinosa 0290	Hydropower Engineer	U4018
Rebecca Suafoa 0038	Hydropower Program Specialist	U4018
Vacant 0020	Assistant Hydropower Program Mgr. Vacant	U4030
Vacant 0039	Energy Accountant Vacant	U9987
<b>Natural Resources Group</b>		
Angela Slaughter 0006	Manager Natural Resources Group	U4013
Vacant 0205	Natural Resource Specialist Vacant	U4018
Laura Dye 0291	Natural Resource Specialist	U4018
Warren Turkett 0007	Environmental Program Manager	U4020
<b>Finance and Administration</b>		
Doug Beatty 0002	Division Chief Finance & Admin.	U4014
Gail Benton 0210	Senior Accountant	U4018
Stephanie Salleroli 0250	Senior Energy Accountant	U4017
Ha Tran 0150	Senior Energy Accountant	U4017
Kaleb Hall 0200	Assistant Director Energy Info. Systems	U4034
Christopher (Chris) Srr 0260	Systems Coordinator	U4021
Gina Goodman 0003	Office Manager	U4031
Katie Aguilar-Logan 0017	Administrative Assistant IV	Class 2.21
Vacant 0270	Administrative Assistant IV Vacant	Class 2.21
Saira Castillo 0005	Administrative Assistant III	Class 2.211
Joshua Cleveland 0022	Administrative Assistant II	Class 2.212
Tamisha Randolph 0280	Administrative Assistant II	Class 2.212
Vacant 0016	Administrative Assistant II Vacant	Class 2.212

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**  
**Category 01 - Salary & Benefit Costs**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat. 01	Description	F/Y 2022 Est. Actual			F/Y 2023 Legislative Approved Budget			Fiscal 2024			Fiscal 2025				
		Salaries	Benefits	Total	Salaries	Benefits	Total	Budget Request	Budget Change		Total Budget Request	Budget Request	Budget Change		Total Budget Request
									Increase	Decrease			Increase	Decrease	
	Executive Group	\$ 289,480	\$ 86,844	\$ 376,324	\$ 285,309	\$ 106,682	\$ 391,991	\$ 376,324			\$ 376,324	\$ 376,324			\$ 376,324
	Energy Services Group (ES)	849,210	254,763	1,103,973	836,518	312,789	1,149,307	1,115,751	\$ 15,000		1,130,751	1,135,187	\$ 15,000		1,150,187
	Power Delivery Group (PDP)	898,444	269,532	1,167,976	885,040	330,932	1,215,972	1,177,547			1,177,547	1,182,695			1,182,695
											-				-
	Hydropower Group (Hydro)	567,330	170,200	737,530	558,972	209,010	767,982	754,561			754,561	763,722			763,722
	Natural Resources Group (NRG)	421,233	126,370	547,603	414,959	155,161	570,120	557,994			557,994	563,583			563,583
	Administrative Group	914,418	274,328	1,188,746	900,955	336,883	1,237,838	1,234,403			1,234,403	1,258,237			1,258,237
											-				-
		\$ 3,940,115	\$ 1,182,037	\$ 5,122,152	\$ 3,881,753	\$ 1,451,458	\$ 5,333,211	\$ 5,216,580	\$ 15,000	\$ -	\$ 5,231,580	\$ 5,279,748	\$ 15,000	\$ -	\$ 5,294,748

No COLA increases are anticipated in the budget. Merit Increases for those employees eligible are estimated at 5% per year.  
 Requested increase to Energy Services group pursuant to realignment of group leader to comparable level as other group lead positions.



**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**  
**Category 01 - Salary & Benefit Costs**

FIVE YEAR COMPARISON TO BUDGET											
Cat. 01	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimate	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
	Executive Group	\$ 279,523	\$ 289,388	\$ 302,234	\$ 314,247	\$ 293,191	\$ 316,719	\$ 376,324	\$ 320,543	\$ 376,324	\$ 376,324
	Energy Services Group (ES)	785,725	813,455	849,565	883,333	\$ 859,629	\$ 928,611	1,103,973	925,022	1,130,751	1,150,187
	Power Delivery Group (PDP)	724,500	750,069	783,365	814,502	\$ 909,492	\$ 982,475	1,167,976	931,562	1,177,547	1,182,695
										-	-
	Hydropower Group (Hydro)	677,123	701,020	732,140	761,240	\$ 574,416	\$ 620,511	737,530	685,167	754,561	763,722
	Natural Resources Group (NRG)	344,757	356,925	372,769	387,585	\$ 426,424	\$ 460,643	547,603	439,005	557,994	563,583
	Administrative Group	832,737	862,127	900,398	936,186	\$ 925,847	\$ 1,000,143	1,188,746	990,264	1,234,403	1,258,237
	<b>Total</b>	\$ 3,644,365	\$ 3,772,984	\$ 3,940,471	\$ 4,097,093	\$ 3,988,999	\$ 4,309,102	\$ 5,122,152	\$ 4,291,563	\$ 5,231,580	\$ 5,294,748

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025  
Category 01 - Salary & Benefit Costs**

**ALLOCATIONS**

Cat. 01		F/Y 2024						F/Y 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
	Executive Group	\$ 376,324	\$ 48,228	\$ 48,228	\$ 48,228	\$ 231,640	\$ 376,324	\$ 376,324	\$ 48,228	\$ 48,228	\$ 48,228	\$ 231,640	\$ 376,324
	Energy Services Group (ES)	1,130,751	35,493	1,095,258			1,130,751	\$ 1,150,187	37,267	1,112,920			1,150,187
	Power Delivery Group (PDP)	1,177,547			1,177,547		1,177,547	\$ 1,182,695			1,182,695		1,182,695
								\$ -					
	Hydropower Group (Hydro)	754,561	754,561				754,561	\$ 763,722	763,722				763,722
	Natural Resources Group (NRG)	557,994				557,994	557,994	\$ 563,583				563,583	563,583
	Administrative Group	1,234,403	291,789	288,269	334,057	320,289	1,234,403	\$ 1,258,237	296,906	293,211	341,288	326,832	1,258,237
	<b>Total Category 26</b>	<b>\$ 5,231,580</b>	<b>\$ 1,130,070</b>	<b>\$ 1,431,755</b>	<b>\$ 1,559,832</b>	<b>\$ 1,109,923</b>	<b>\$ 5,231,580</b>	<b>\$ 5,294,748</b>	<b>\$ 1,146,124</b>	<b>\$ 1,454,358</b>	<b>\$ 1,572,211</b>	<b>\$ 1,122,055</b>	<b>\$ 5,294,748</b>

Salary Allocations based on time sheet reporting. Percentage applied to salary costs are at the individual salary and benefit level.

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat. 02	Out-Of-State Travel Description	F/Y 2022 Est. Actual <i>Base for F/Y 2024/25</i>	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
02-6100	Per Diem Out-of -State	\$ 2,644	\$ 22,202	\$ 2,644	\$ 22,958		\$ 25,602	\$ 2,644	\$ 22,958		\$ 25,602
02-6130	Public Transportation Out-of-State	135	4,631	135	5,921		6,056	135	5,921		6,056
02-6140	Personal Vehicle Out-of-State	192	2,706	192	2,914		3,106	192	2,914		3,106
02-6150	Common Air Transportation Out-of-State	2,903	30,300	2,903	36,487		39,390	2,903	36,487		39,390
	<b>Total Out-of-State Travel - Category 02</b>	<b>\$ 5,873</b>	<b>\$ 59,839</b>	<b>\$ 5,873</b>	<b>\$ 68,281</b>	<b>\$ -</b>	<b>\$ 74,154</b>	<b>\$ 5,873</b>	<b>\$ 68,281</b>	<b>\$ -</b>	<b>\$ 74,154</b>

Cat. 03	In-State Travel Description	F/Y 2016 Est. Actual <i>(Base for F/Y 2018/19)</i>	Lesiglative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
03-6200	Per Diem In-State	\$ 623	\$ 4,819	\$ 623	\$ 1,894		\$ 2,517	\$ 623	\$ 4,484		\$ 5,106
03-6210	Motor Pool Rental	101	4,458	101	419		521	101	445		547
03-6230	Public Transportation In-State	101	1,158	101	330		431	101	482		583
03-6240	Personal Vehicle In-State	304	1,619	304	633		937	304	1,022		1,326
03-6250	Common Air Transportation In -State	-	13,587	-	4,997		4,997	-	9,234		9,234
	<b>Total In-State Travel - Category 03</b>	<b>\$ 1,129</b>	<b>\$ 25,641</b>	<b>\$ 1,129</b>	<b>\$ 8,273</b>	<b>\$ -</b>	<b>\$ 9,402</b>	<b>\$ 1,129</b>	<b>\$ 15,667</b>	<b>\$ -</b>	<b>\$ 16,797</b>

Increase in travel budget based on: Out-of-state travel - Higherst year total (FY 2016). In-state travel - based on averages increased by 10%. See page "FUND 4490: Travel - Page 4a".

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs**

FIVE YEAR COMPARISON TO BUDGET																		
Cat. 02	Out-Of-State Travel Description							F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimated		5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
02-6100	Per Diem Out-of -State							\$ 25,602	\$ 21,881	\$ 22,685	\$ 22,963	\$ 14,954	\$ 640	\$ 2,644		\$ 21,617 <sup>(1)</sup>	\$ 25,602	\$ 25,602
02-6130	Public Transportation Out-of-State							6,056	4,134	4,536	4,378	3,045	116	135		4,430	6,056	6,056
02-6140	Personal Vehicle Out-of-State							3,106	1,927	2,636	1,619	1,656	35	192		2,189	3,106	3,106
02-6150	Common Air Transportation Out-of-State							39,390	23,977	27,032	22,565	16,650	-	2,903		25,923	39,390	39,390
	Total Out-of-State Travel - Category 02							\$ 74,154	\$ 51,919	\$ 56,889	\$ 51,525	\$ 36,305	\$ 791	\$ 5,873		\$ 54,158	\$ 74,154	\$ 74,154

Cat. 03	In-State Travel Description	F/Y 2010 Actual	F/Y 2011 Actual	F/Y 2012 Actual	F/Y 2013 Actual	F/Y 2014 Actual	F/Y 2015 Actual	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimated	5 Year Avg (even)	5 Year Avg (Odd)	F/Y 2018 Budget	F/Y 2019 Budget
03-6200	Per Diem In-State	\$ 3,092	\$ 3,757	\$ 1,158	\$ 6,823	\$ 1,294	\$ 4,866	\$ 2,839	\$ 4,524	\$ 3,056	\$ 3,241	\$ 984	\$ -	\$ 623 <sup>(2)</sup>	\$ 2,288	\$ 4,642 <sup>(3)</sup>	\$ 2,517	\$ 5,106
03-6210	Motor Pool Rental	857	341	187	813	345	543	442	505	535	283	136	-	101	473	497	521	547
03-6230	Public Transportation In-State	11	247	171	410	604	1,298	839	301	335	395	-	-	101	392	530	431	583
03-6240	Personal Vehicle In-State	1,283	1,586	903	1,652	505	1,200	858	801	710	790	379	-	304	852	1,206	937	1,326
03-6250	Common Air Transportation In -State	3,825	5,157	2,327	9,261	3,796	12,381	7,917	10,967	4,849	4,207	1,010	-	-	4,543	8,395	4,997	9,234
	Total In-State Travel - Category 03	\$ 9,068	\$ 11,088	\$ 4,746	\$ 18,959	\$ 6,544	\$ 20,288	\$ 12,895	\$ 17,098	\$ 9,485	\$ 8,916	\$ 2,509	\$ -	\$ 1,129	\$ 8,548	\$ 15,270	\$ 9,402	\$ 16,797

(1) - Five year average for out-of-state travel includes years 2016 through 2020.

(2) - Five year average for in-state travel for even numbered years includes 2010,2012,2014,2016,2018.

(3) - Five year average for in-state travel for odd numbered years includes 2011,2013,2015,2017,2019.

Inflate by 10%: 9,402 16,797

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Categories 02 & 03 - Travel (In-State & Out-Of-State) Costs**

**ALLOCATIONS**

Cat. 02	Out-Of-State Travel Description	F/Y 2024						F/Y 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
02-6100	Per Diem Out-of -State	\$ 25,602	\$ 10,241	\$ 640	\$ 640	\$ 14,081	\$ 25,602	\$ 25,602	\$ 10,241	\$ 640	\$ 640	\$ 14,081	\$ 25,602
02-6130	Public Transportation Out-of-State	6,056	2,422	151	151	3,331	6,056	6,056	2,422	151	151	3,331	6,056
02-6140	Personal Vehicle Out-of-State	3,106	1,242	78	78	1,708	3,106	3,106	1,242	78	78	1,708	3,106
02-6150	Common Air Transportation Out-of-State	39,390	15,756	985	985	21,665	39,390	39,390	15,756	985	985	21,665	39,390
	Total Out-of-State Travel - Category 02	74,154	29,662	1,854	1,854	40,785	74,154	74,154	29,662	1,854	1,854	40,785	74,154

Cat. 03	In-State Travel Description	F/Y 2024						F/Y 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
03-6200	Per Diem In-State	\$ 2,517	\$ 503	\$ 503	\$ 503	\$ 1,007	\$ 2,517	\$ 5,106	\$ 1,021	\$ 1,021	\$ 1,021	\$ 2,043	\$ 5,106
03-6210	Motor Pool Rental	521	104	104	104	208	521	547	109	109	109	219	547
03-6230	Public Transportation In-State	431	86	86	86	172	431	583	117	117	117	233	583
03-6240	Personal Vehicle In-State	937	187	187	187	375	937	1,326	265	265	265	531	1,326
03-6250	Common Air Transportation In -State	4,997	999	999	999	1,999	4,997	9,234	1,847	1,847	1,847	3,694	9,234
	Total In-State Travel - Category 03	\$ 9,402	\$ 1,880	\$ 1,880	\$ 1,880	\$ 3,761	\$ 9,402	\$ 16,797	\$ 3,359	\$ 3,359	\$ 3,359	\$ 6,719	\$ 16,797

Allocation Percentages based on estimated average percentage	40.00%	2.50%	2.50%	55.00%	100.00%
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Allocation Percentages based on estimated average percentage	20.00%	20.00%	20.00%	40.00%	100.00%
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**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**Category 04 - Operating Costs**

<b>BUDGET REQUEST FOR FISCAL YEAR 2024 &amp; 2025</b>											
Cat. 04	Description	F/Y 2022 Est. Actual <i>Base for F/Y 2024/25</i>	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
04-6211	Motor Pool Monthly Charges	\$ -	\$ 6,500	\$ -			\$ -	\$ -			\$ -
04-7020	Operating Supplies	10,668	12,752	10,668			10,668	10,668			10,668
04-7030	Freight Charges	1,076	861	1,076			1,076	1,076			1,076
04-7040	Non-State Printing Charges	990	5,599	990			990	990			990
04-7045	State Printing Charges	347	183	347			347	347			347
04-7050	Employee Bond Insurance	133	62	133			133	133			133
04-7051	Property & Content Insurance	2,055	1,542	2,055			2,055	2,055			2,055
04-7052	Vehicle Comp & Collision	413	149	413			413	413			413
04-7054	AG Tort Claim Assessment	3,587	3,980	3,587			3,587	3,587			3,587
04-7059	Vehicle Liability Insurance	673		673			673	673			673
04-7080	Legal and Court	357	665	357			357	357			357
04-7073	Software License	4,867		4,867			4,867	4,867			4,867
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	126,402	137,319	126,402	\$ 75,000		201,402	126,402	\$ 100,000		226,402
04-7111	Other Non-State Facilities Rent (offsite storage)	927	4,368	927			927	927			927
04-7120	Advertising and Public Relations	-	2,586	-			-	-			-
04-7151	Maintenance of Vehicles	819	1,577	819			819	819			819
04-7153	Gasoline	336	1,598	336	2,059		2,395	336	2,059		2,395
04-7156/7	Vehicle Repair, Parts and Supplies	-	719	-			-	-			-
04-7240	Host Fund Expense and Prizes	-	4,057	-			-	-			-
04-7285	Postage	3,560	5,078	3,560			3,560	3,560			3,560
04-7289	EITS Phone Line	3,564	3,740	3,564			3,564	3,564			3,564
04-7290	Phone, Fax, Communication Line	1,847	4,233	1,847			1,847	1,847			1,847
04-7291	Cell Phone	11,144	8,562	11,144			11,144	11,144			11,144
04-7296	EITS Long Distance Charges	1,068	474	1,068			1,068	1,068			1,068
04-7320	Instructional Supplies	-	912	-			-	-			-
04-7370	Publications & Periodicals	5,285	9,649	5,285			5,285	5,285			5,285
04-7430	Professional Services	208	760	208			208	208			208
04-738X	Employee Moving Expenses	-		-			-	-			-
04-7630	Misc. Goods & Materials	1,462	378	1,462			1,462	1,462			1,462
04-7635	Misc. Services	-	774	-			-	-			-
04-7980	Operating Lease Payments (copier etc)	4,939	6,461	4,939			4,939	4,939			4,939
04-7771	Computer Misc.	-		-			-	-			-
04-9498	CREDA passthrough charges	65,000	55,465	65,000			65,000	65,000			65,000
	<b>TOTAL OPERATING CATEGORY - 04</b>	<b>\$ 251,725</b>	<b>\$ 281,003</b>	<b>\$ 251,725</b>	<b>\$ 77,059</b>	<b>\$ -</b>	<b>\$ 328,784</b>	<b>\$ 251,725</b>	<b>\$ 102,059</b>	<b>\$ -</b>	<b>\$ 353,784</b>

Building rent increased to accommodate potential move from Sawyer Building if required by State Public Works Department.  
Gasoline increased to highest recorded year (FY 2016) increased by 50%. See page "Operating 5a".

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Category 04 - Operating Costs**

**FIVE YEAR COMPARISON TO BUDGET**

Cat. 04	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimated	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
04-6211	Motor Pool Monthly Charges	\$ 2,920	\$ 5,557	\$ 4,607	\$ 4,202			\$ -	\$ 1,762	\$ -	\$ -
04-7020	Operating Supplies	\$ 12,752	\$ 9,717	\$ 12,201	\$ 10,993	\$ 7,375	\$ 12,169	10,668	10,681	10,668	10,668
04-7030	Freight Charges	861	739	929	1,407	445	720	1,076	915	1,076	1,076
04-7040	Non-State Printing Charges	7,156	5,543	5,447	4,350	2,129	1,067	990	2,797	990	990
04-7045	State Printing Charges	183	702	641	614	175	32	347	362	347	347
04-7050	Employee Bond Insurance	51	47	62	62	151	124	133	106	133	133
04-7051	Property & Content Insurance	1,589	1,589	1,547	1,547	1,929	1,912	2,055	1,798	2,055	2,055
04-7052	Vehicle Comp & Collision	276	259	165	250	580	435	413	369	413	413
04-7054	AG Tort Claim Assessment	4,974	4,974	4,041	3,980	3,511	3,505	3,587	3,725	3,587	3,587
04-7059	Vehicle Liability Insurance		722	730	1,047	637	578	673	733	673	673
04-7080	Legal and Court		756	380	972	119		357	366	357	357
04-7073	Software License						3,650	4,867	1,703	4,867	4,867
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	125,876	131,006	128,638	137,319	105,653	144,422	126,402	128,487	201,402	226,402
04-7111	Other Non-State Facilities Rent (offsite storage)	2,483	4,674	4,635	2,986	900		927	1,890	927	927
04-7120	Advertising and Public Relations	2,586	4,934	6,052	7,091	1,590	1,205		3,188	-	-
04-7151	Maintenance of Vehicles	1,577	1,574	980	1,490	881	178	819	870	819	819
04-7153	Gasoline	1,597	721	823	607	1,114	126	336	601	2,395	2,395
04-7156/7	Vehicle Repair, Parts and Supplies	719	839	1,015					203	-	-
04-7240	Host Fund Expense and Prizes	4,507	3,034	2,765	1,559	1,093			1,083	-	-
04-7285	Postage	5,077	1,156	2,615	2,509	3,093	3,046	3,560	2,965	3,560	3,560
04-7289	EITS Phone Line	4,233	1,095	3,992	3,616	3,718	3,379	3,564	3,654	3,564	3,564
04-7290	Phone, Fax, Communication Line	5,570	5,392	1,024	385	1,007	1,449	1,847	1,142	1,847	1,847
04-7291	Cell Phone	8,562	10,227	9,501	10,178	10,664	9,269	11,144	10,151	11,144	11,144
04-7296	EITS Long Distance Charges	474	711	821	1,057	1,074	47	1,068	813	1,068	1,068
04-7320	Instructional Supplies	912	871	750	928	850	400		586	-	-
04-7370	Publications & Periodicals	15,075	9,382	8,709	16,646	10,186	4,982	5,285	9,162	5,285	5,285
04-7430	Professional Services	4,193	25,071	644				208	170	208	208
04-738X	Employee Moving Expenses	7,251								-	-
04-7630	Misc. Goods & Materials	378	3,588	1,374	928	468	1,833	1,462	1,213	1,462	1,462
04-7635	Misc. Services	774	969	983	565	285	267		420	-	-
04-7980	Operating Lease Payments (copier etc)	6,461	6,622	7,421	4,588	4,273	4,527	4,939	5,150	4,939	4,939
04-7771	Computer Misc.	150	6,774	1,617	1,450				613	-	-
04-9498	CREDA passthrough charges	55,465	55,485	59,347	61,251	67,385	66,463	65,000	63,889	65,000	65,000
	<b>TOTAL OPERATING CATEGORY - 04</b>	<b>\$ 284,682</b>	<b>\$ 304,730</b>	<b>\$ 274,456</b>	<b>\$ 284,577</b>	<b>\$ 231,285</b>	<b>\$ 265,785</b>	<b>\$ 251,725</b>	<b>\$ 261,566</b>	<b>\$ 328,784</b>	<b>\$ 353,784</b>

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Category 04 - Operating Costs**

**ALLOCATIONS**

Cat. 04		F/Y 2024						F/Y 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
04-6211	Motor Pool Monthly Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
04-7020	Operating Supplies	10,668	2,502	2,604	3,157	2,405	10,668	10,668	2,502	2,604	3,157	2,405	10,668
04-7030	Freight Charges	1,076	252	263	318	243	1,076	1,076	252	263	318	243	1,076
04-7040	Non-State Printing Charges	990	232	242	293	223	990	990	232	242	293	223	990
04-7045	State Printing Charges	347	81	85	103	78	347	347	81	85	103	78	347
04-7050	Employee Bond Insurance	133	31	32	39	30	133	133	31	32	39	30	133
04-7051	Property & Content Insurance	2,055	482	502	608	463	2,055	2,055	482	502	608	463	2,055
04-7052	Vehicle Comp & Collision	413	97	101	122	93	413	413	97	101	122	93	413
04-7054	AG Tort Claim Assessment	3,587	841	876	1,061	809	3,587	3,587	841	876	1,061	809	3,587
04-7059	Vehicle Liability Insurance	673	158	164	199	152	673	673	158	164	199	152	673
04-7080	Legal and Court	357	84	87	106	80	357	357	84	87	106	80	357
04-7073	Software License	4,867	1,141	1,188	1,440	1,097	4,867	4,867	1,141	1,188	1,440	1,097	4,867
04-7100	State Owner Building Rent (10,961 sq ft in Sawyer)	201,402	129,473			71,929	201,402	226,402	145,544			80,858	226,402
04-7111	Other Non-State Facilities Rent (offsite storage)	927	217	226	274	209	927	927	217	226	274	209	927
04-7120	Advertising and Public Relations												
04-7151	Maintenance of Vehicles	819	192	200	242	185	819	819	192	200	242	185	819
04-7153	Gasoline	2,395	562	585	709	540	2,395	2,395	562	585	709	540	2,395
04-7156/7	Vehicle Repair, Parts and Supplies												
04-7240	Host Fund Expense and Prizes												
04-7285	Postage	3,560	835	869	1,053	803	3,560	3,560	835	869	1,053	803	3,560
04-7289	EITS Phone Line	3,564	1,337		1,485	743	3,564	3,564	836	870	1,055	804	3,564
04-7290	Phone, Fax, Communication Line	1,847	692		769	385	1,847	1,847	433	451	546	416	1,847
04-7291	Cell Phone	11,144	4,179		4,643	2,322	11,144	11,144	2,614	2,720	3,298	2,512	11,144
04-7296	EITS Long Distance Charges	1,068	401		445	223	1,068	1,068	250	261	316	241	1,068
04-7320	Instructional Supplies												
04-7370	Publications & Periodicals	5,285	1,240	1,290	1,564	1,192	5,285	5,285	1,240	1,290	1,564	1,192	5,285
04-7430	Professional Services	208	49	51	61	47	208	208	49	51	61	47	208
04-738X	Employee Moving Expenses												
04-7630	Misc. Goods & Materials	1,462	343	357	433	330	1,462	1,462	343	357	433	330	1,462
04-7635	Misc. Services												
04-7980	Operating Lease Payments (copier etc)	4,939	1,158	1,205	1,461	1,113	4,939	4,939	1,158	1,205	1,461	1,113	4,939
04-7771	Computer Misc.												
04-9498	CREDA passthrough charges	65,000	65,000				65,000	65,000	65,000				65,000
	<b>TOTAL OPERATING CATEGORY - 04</b>	<b>\$ 328,784</b>	<b>\$ 211,579</b>	<b>\$ 10,925</b>	<b>\$ 20,587</b>	<b>\$ 85,692</b>	<b>\$ 328,784</b>	<b>\$ 353,784</b>	<b>\$ 225,175</b>	<b>\$ 15,227</b>	<b>\$ 18,459</b>	<b>\$ 94,922</b>	<b>\$ 353,784</b>
	<b>Direct Labor Hours</b>		23.45%	24.41%	29.59%	22.55%	100.00%						
	Assigned Group Allocation GSB Personnel		37.50%		41.67%	20.83%	100.00%						
	Grant Sawyer Building Allocation		64%			36%	100.00%						



**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

Category 04 - Contracts

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat. 04	Description	F/Y 2022 Est. Actual <i>Base for F/Y 2024/25</i>	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
<b>7060</b>	<b>Contract Services (Board of Examiners)</b>										
	<b>Legal Contracts</b>										
	Duncan Weinberg Genzer	-		\$ -			\$ -			\$ -	
	March Counsel LLC	3,114	6,290	3,114	\$ 6,886		3,114	6,886		10,000	
	Stinson Leonard Street	-		-			-			-	
	<b>Administrative Contracts</b>										
	Audit Contract	\$ 49,000	50,385	49,000	2,000		49,000	4,000		53,000	
	Caseware ACFR Software	\$ 9,970		9,970	530		9,970	2,530		12,500	
	Martha Ford	\$ 6,088		6,088			6,088			6,088	
	Gray Consulting	\$ -	14,700	-			-			-	
	<b>Hydropower Contracts</b>										
	Electric Resources Strategies (Charlie Reinhold)	-		-			-			-	
	LCPDS LLC. (replacing Exeter Associates)	4,000		4,000	6,000		4,000	6,000		10,000	
	Fairchild Consulting	-		-			-			-	
	<b>Water Contracts</b>										
	Sara Price	-		-			-			-	
	Fenemore Craig	11,793	15,249	11,793	38,207		11,793	38,207		50,000	
	<b>Other Contracts</b>										
	Marcus Faust PC	60,000	60,000	60,000			60,000			60,000	
	<b>Research and Development Contracts</b> <i>Consultation contracts authorized under NRS 538.226:</i>										
	538.226 1(b) Water negotiations consultation		200,000		200,000		-	200,000		200,000	
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.		250,000		250,000		-	250,000		250,000	
	<b>Total Contract Costs</b>	\$ 143,965	\$ 596,624	\$ 143,965	\$ 503,623	\$ -	\$ 647,588	\$ 143,965	\$ 507,623	\$ 651,588	
<b>7061</b>	<b>Contract Services (Other)</b>										

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Category 04 - Contracts**

FIVE YEAR COMPARISON TO BUDGET											
Cat. 04	Description	F/Y 2016 Costs	F/Y 2017 Costs	F/Y 2018 Costs	F/Y 2019 Costs	F/Y 2020 Costs	F/Y 2021 Costs	F/Y 2022 Estimated	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
7060	<b>Contract Services (Board of Examiners)</b>										
	<b>Legal Contracts</b>										
	Duncan Weinberg Genzer		\$ 16,350	\$ 1,044				-	\$ 209	\$ -	\$ -
	March Counsel LLC		2,890	2,720	\$ 170		\$ 2,848	3,114	1,770	\$ 10,000	10,000
	Stinson Leonard Street	\$ 3,380	4,896					-	-	\$ -	
	<b>Administrative Contracts</b>										
	Audit Contract	45,320	45,320	44,325	47,325	\$ 48,270	49,800	\$ 49,000	47,744	51,000	53,000
	Caseware ACFR Software						9,200	\$ 9,970	3,834	10,500	12,500
	Martha Ford						42,412	\$ 6,088	9,700	6,088	6,088
	Gray Consulting				65,073	5,500		-	14,115		
	<b>Hydropower Contracts</b>										
	Electric Resources Strategies (Charlie Reinhold)	2,550	3,591	6,893				-	-		
	LCPDS LLC. (replacing Exeter Associates)	37,388	9,836		3,803			4,000	1,561	10,000	10,000
	Fairchild Consulting	78,442	32,443	7,980				-	1,596		
	<b>Water Contracts</b>										
	Sara Price	103,030	51,507	30,188	44,297	46,584		-	24,214		
	Fenemore Craig	15,197	53,796	2,570	5,767	15,249	10,825	11,793	9,241	50,000	50,000
	<b>Other Contracts</b>										
	Marcus Faust PC	60,000	60,000	55,000	60,000	60,000	60,000	60,000	83,000	60,000	60,000
	<b>Research and Development Contracts</b>										
	<i>Consultation contracts authorized under NRS 538.226:</i>										
	538.226 1(b) Water negotiations consultation									200,000	200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.									250,000	250,000
	<b>Total Contract Costs</b>	\$ 345,307	\$ 280,629	\$ 150,720	\$ 226,435	\$ 175,603	\$ 175,085	\$ 143,965	\$ 198,362	\$ 647,588	\$ 651,588
	<b>Contract Services (Other)</b>										

COLORADO RIVER COMMISSION

**FUND 4490**

COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025

Category 04 - Contracts

**BUDGET WORKSHEET**

**ALLOCATIONS**

Cat. 04	Description		F/Y 2024					F/Y 2025						
			Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
7060	<b>Contract Services (Board of Examiners)</b>													
	<b>Legal Contracts</b>													
	Duncan Weinberg Genzer	Hydro 75% ES 25%	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	\$ -			\$ -
	March Counsel LLC	Hydro 10% ES 90%	10,000	1,000	9,000			10,000	10,000	1,000	9,000			10,000
	Stinson Leonard Street	Hydro 10% ES 90%	-	-	-			-	-	-	-			-
	<b>Administrative Contracts</b>													
	Audit Contract		51,000	11,962	12,449	15,091	11,498	51,000	53,000	12,431	12,937	15,683	11,949	53,000
	Caseware ACFR Software		10,500	2,463	2,563	3,107	2,367	10,500	12,500	2,932	3,051	3,699	2,818	12,500
	Martha Ford		6,088	1,428	1,486	1,801	1,373	6,088	6,088	1,428	1,486	1,801	1,373	6,088
	Gray Consulting		-	-	-	-	-	-	-	-	-	-	-	-
	<b>Hydropower Contracts</b>													
	Electric Resources Strategies (Charlie Reinhold)	Hydro 100%	-	-	-			-	-	-	-			-
	LCPDS LLC. (replacing Exeter Associates)	Hydro 50% ES 50%	10,000	5,000	5,000			10,000	10,000	5,000	5,000			10,000
	Fairchild Consulting	Hydro 100%	-	-	-			-	-	-	-			-
	<b>Water Contracts</b>													
	Sara Price	NRG 100%	-					-	-					-
	Fenemore Craig	NRG 100%	50,000					50,000	50,000					50,000
	<b>Other Contracts</b>													
	Marcus Faust PC	NRG 75% Hydro 25%	60,000	15,000				45,000	60,000	15,000				45,000
	<b>Research and Development Contracts</b>													
	<i>Consultation contracts authorized under NRS 538.226:</i>													
	538.226 1(b) Water negotiations consultation		200,000					200,000	200,000					200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications. The authorization is not funded or billed until contract approval by Commission.		250,000					250,000	250,000					250,000
	<b>Total Contract Costs</b>		\$ 647,588	\$ 36,852	\$ 30,498	\$ 20,000	\$ 560,238	\$ 647,588	\$ 651,588	\$ 37,791	\$ 31,474	\$ 21,184	\$ 561,140	\$ 651,588
	<b>Contract Services (Other)</b>													

Allocation:	Direct Assignment													
	Direct Labor Hours							23.45%	24.41%	29.59%	22.55%	100.00%		

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 05 - Equipment**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat. 05	Description	F/Y 2022 Est. Actual <i>Base for F/Y 2024/25</i>	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
8310	<b>Automobiles - Replacement</b>										
	Automobile Replacement		\$ -		\$ 38,000		\$ 38,000	\$ -			\$ -
8330	<b>Office and Other Equipment</b>										
	Misc. Office Equipment	1,000		1,000			1,000	1,000			1,000
	Telephone System Equipment						-				-
	Cubicle Reconfiguration						-				-
							-				-
							-				-
							-				-
	<b>Total Category 05</b>	\$ 1,000	\$ -	\$ 1,000	\$ 38,000	\$ -	\$ 39,000	\$ 1,000	\$ -	\$ -	\$ 1,000

Purchase of electric automobile if building facilities allow for charging station.

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**

**Category 05 - Equipment**

**FIVE YEAR COMPARISON TO BUDGET**

Cat. 05	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimated	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
8310	Automobiles - Replacement										
	Automobile Replacement			\$ 22,716			\$ 28,059	\$ -	\$ 10,155	\$ 38,000	\$ -
8330	Office and Other Equipment										
	Misc. Office Equipment	\$ 2,445			\$ 2,156			1,000	631	1,000	1,000
	Telephone System Equipment										
	Cubicle Reconfiguration		\$ 7,686								
		\$ 2,445	\$ 7,686	\$ 22,716	\$ 2,156	\$ -	\$ 28,059	\$ 1,000	\$ 10,786	\$ 39,000	\$ 1,000

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Category 05 - Equipment**

**ALLOCATIONS**

Cat. 05	Description	Fiscal 2024						Fiscal 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
8310	<b>Automobiles - Replacement</b>												
	Automobile Replacement	\$ 38,000	\$ 14,250	\$ -	\$ 15,833	\$ 7,917	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8330	<b>Office and Other Equipment</b>												
	Misc. Office Equipment	1,000	375		417	208	1,000	1,000	375		417	208	1,000
	Telephone System Equipment												-
	Cubicle Reconfiguration												-
	<b>Total Category 05</b>	<b>\$ 39,000</b>	<b>\$ 14,625</b>	<b>\$ -</b>	<b>\$ 16,250</b>	<b>\$ 8,125</b>	<b>\$ 39,000</b>	<b>\$ 1,000</b>	<b>\$ 375</b>	<b>\$ -</b>	<b>\$ 417</b>	<b>\$ 208</b>	<b>\$ 1,000</b>

Assigned Group Allocation GSB Personnel	37.50%	41.67%	20.83%	100.00%
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**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**Category 26 - Information Technology Costs**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat. 26	Description	F/Y 2022 Est. Actual Base for F/Y 2024/25	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
7291	Operating Supplies	\$ 300	\$ 338	\$ 300			\$ 300	\$ 300			\$ 300
7370	Software Licenses	1,473		1,473			1,473	1,473			1,473
7460	Small Computer Equipment						-				-
7532	EITS Web Hosting	1,410		1,410			1,410	1,410			1,410
7533	EITS Email Service						-				-
7542	EITS Silvernet Access	17,256	17,256	17,256			17,256	17,256			17,256
7545	EITS Productivity Suite	15,222	15,222	15,222			15,222	15,222			15,222
7554	EITS Infrastructure Assessment	13,622	13,622	13,622			13,622	13,622			13,622
7556	EITS Security Assessment	5,358	5,347	5,358			5,358	5,358			5,358
7630	Misc. Goods & Materials						-				-
7771	Computer Software	7,616	11,891	7,616	6,000		13,616	7,616			7,616
8370	Computer Hardware	31,034	44,057	31,034			31,034	31,034	52,314		83,348
<b>Total Category 26</b>		<b>\$ 93,291</b>	<b>\$ 107,733</b>	<b>\$ 93,291</b>	<b>\$ 6,000</b>	<b>\$ -</b>	<b>\$ 99,291</b>	<b>\$ 93,291</b>	<b>\$ 52,314</b>	<b>\$ -</b>	<b>\$ 145,605</b>

Computer related charges and assessments are based on State assessment schedules.  
 Fiscal 2024 computer software increased for Windows 11 upgrade as requested by EITS. F/Y 2025 hardware increased for routine scheduled computer replacements in accordance with EITS schedules, total budget for F/Y2025 comparable with F/Y2020, last equipment replacement year.

**COLORADO RIVER COMMISSION  
FUND 4490**

**COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025  
Category 26 - Information Technology Costs**

**FIVE YEAR COMPARISON TO BUDGET**

Cat. 26	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2022 Estimated	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
7020	Operating Supplies	\$ 622	\$ 100			\$ 338	\$ 124	\$ 300	\$ 152	\$ 300	\$ 300
7073	Software Licenses						385	1,473	372	1,473	1,473
7460	Small Computer Equipment	\$ 159					186		37		
7532	EITS Web Hosting	2,341	2,889	673	786	1,522		1,410	878	1,410	1,410
7533	EITS Email Service	1,608	1,815	6,804	6,960				2,753		
7542	EITS Silvernet Access			6,967	6,967	6,384	6,384	17,256	8,792	17,256	17,256
7547	EITS Productivity Suite					16,871	16,084	15,222	9,635	15,222	15,222
7554	EITS Infrastructure Assessment	6,383	6,652	8,030	8,674	11,369	11,340	13,622	10,607	13,622	13,622
7556	EITS Security Assessment	4,189	4,582	3,874	5,276	4,763	4,751	5,358	4,804	5,358	5,358
7630	Misc. Goods & Materials	26	2,550								
7770	Computer Software	1,380	331	4,273	7,453	5,762	9,647	7,616	6,950	13,616	7,616
8370	Computer Hardware	15,304	27,688	11,368	14,367	83,348	57,717	31,034	39,567	31,034	83,348
<b>Total Category 26 Expenditures</b>		<b>\$ 32,012</b>	<b>\$ 46,607</b>	<b>\$ 41,989</b>	<b>\$ 50,483</b>	<b>\$ 130,357</b>	<b>\$ 106,618</b>	<b>\$ 93,291</b>	<b>\$ 84,548</b>	<b>\$ 99,291</b>	<b>\$ 145,605</b>



**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

**Category 26 - Information Technology Costs**

**ALLOCATIONS**

Cat. 26		Fiscal 2024						Fiscal 2025					
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
7291	Operating Supplies	\$ 300	\$ 84	\$ 84	\$ 84	\$ 48	\$ 300	\$ 300	\$ 84	\$ 84	\$ 84	\$ 48	\$ 300
7370	Software Licenses	1,473				1,473	1,473	1,473				1,473	1,473
7460	Small Computer Equipment												
7532	EITS Web Hosting	1,410	395	395	395	226	1,410	1,410	395	395	395	226	1,410
7533	EITS Email Service												
7542	EITS Silvernet Access	17,256	4,832	4,832	4,832	2,761	17,256	17,256	4,832	4,832	4,832	2,761	17,256
7545	EITS Productivity Suite	15,222	4,262	4,262	4,262	2,436	15,222	15,222	4,262	4,262	4,262	2,436	15,222
7554	EITS Infrastructure Assessment	13,622	3,814	3,814	3,814	2,180	13,622	13,622	3,814	3,814	3,814	2,180	13,622
7556	EITS Security Assessment	5,358	1,500	1,500	1,500	857	5,358	5,358	1,500	1,500	1,500	857	5,358
7630	Misc. Goods & Materials												
7771	Computer Software	13,616	5,106		5,673	2,837	13,616	7,616	2,856		3,173	1,587	7,616
8370	Computer Hardware	31,034	11,638		12,931	6,465	31,034	83,348	31,256		34,728	17,364	83,348
<b>Total Category 26</b>		<b>\$ 99,291</b>	<b>\$ 31,631</b>	<b>\$ 14,887</b>	<b>\$ 33,491</b>	<b>\$ 19,282</b>	<b>\$ 99,291</b>	<b>\$ 145,605</b>	<b>\$ 48,998</b>	<b>\$ 14,887</b>	<b>\$ 52,789</b>	<b>\$ 28,931</b>	<b>\$ 145,605</b>

Assigned Group Allocation	28.00%	28.00%	28.00%	16.00%	100.00%
Assigned Group Allocation GSB Personnel	37.50%		41.67%	20.83%	100.00%
Direct Assignment					

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND**

**State Allocation and Other Categories**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Cat.	Description	F/Y 2022 Est. Actual Base for F/Y 2024/25	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025				
				Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
					Increase	Decrease			Increase	Decrease	
<b>Cat. - 10 Small Water Purchases</b>											
10-7310	USBR Small Water Purchases	\$ 15,020	\$ 13,258	\$ 15,020			\$ 15,020	\$ 15,020			\$ 15,020
<b>Cat. - 30 Training</b>											
30-7302	Registration and related training costs	\$ 2,931	\$ 3,473	\$ 2,931			\$ 2,931	\$ 2,931			\$ 2,931
<b>Cat. - 59 Utilities</b>											
59-7138	Other Utilities - Cable	\$ 2,064	\$ 1,641	\$ 2,064	\$ 100		\$ 2,164	\$ 2,064	\$ 200		\$ 2,264
<b>Cat. - 87 Purchasing Assessment</b>											
87-7393	Purchasing Assessment	\$ 2,166	\$ 2,948	\$ 2,166			\$ 2,166	\$ 2,166			\$ 2,166
<b>Cat. - 88 Cost Allocation</b>											
88-9159	Statewide Cost Allocation	\$ 114,197	\$ 112,796	\$ 114,197			\$ 114,197	\$ 114,197			\$ 114,197
<b>Cat. - 89 Attorney General Cost Allocation</b>											
89-7391	Attorney General Cost Allocation	\$ 305,684	\$ 23,957	\$ 305,684			\$ 305,684	\$ 305,684			\$ 305,684

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025  
State Allocation and Other Categories**

FIVE YEAR COMPARISON TO BUDGET											
Cat.	Description	F/Y 2016 Actual	F/Y 2017 Actual	F/Y 2018 Actual	F/Y 2019 Actual	F/Y 2020 Actual	F/Y 2021 Actual	F/Y 2020 Estimated	5 Year Average	F/Y 2024 Budget	F/Y 2025 Budget
<b>Cat. - 10</b>	<b>Small Water Purchases</b>										
10-7310	USBR Small Water Purchases	\$ 13,717	\$ 12,881	\$ 13,255	\$ 12,230	\$ 13,258	\$ 14,518	\$ 15,020	\$ 13,656	\$ 15,020	\$ 15,020
<b>Cat. - 30</b>	<b>Training</b>										
30-7302	Registration and related training costs	\$ 7,393	\$ 7,582	\$ 3,924	\$ 4,521	\$ 2,687	\$ 4,018	\$ 2,931	\$ 5,221	\$ 2,931	\$ 2,931
<b>Cat. - 59</b>	<b>Utilities</b>										
59-7138	Other Utilities - Cable	\$ 773	\$ 778	\$ 842	\$ 905	\$ 1,641	\$ 2,739	\$ 2,064	\$ 2,148	\$ 2,164	\$ 2,264
<b>Cat. - 87</b>	<b>Purchasing Assessment</b>										
87-7393	Purchasing Assessment	\$ 792	\$ 1,616	\$ 1,485	\$ 1,955	\$ 3,476	\$ 4,646	\$ 2,166	\$ 2,746	\$ 2,166	\$ 2,166
<b>Cat. - 88</b>	<b>Cost Allocation</b>										
88-9159	Statewide Cost Allocation	\$ 80,762	\$ 100,972	\$ 106,833	\$ 106,883	\$ 108,968	\$ 120,361	\$ 114,197	\$ 111,448	\$ 114,197	\$ 114,197
<b>Cat. - 89</b>	<b>Attorney General Cost Allocation</b>										
89-7391	Attorney General Cost Allocation	\$ 433,560	\$ 562,045	\$ 483,120	\$ 554,498	\$ 609,464	\$ 539,381	\$ 305,684	\$ 498,429	\$ 305,684	\$ 305,684

**COLORADO RIVER COMMISSION**

**FUND 4490**

**COLORADO RIVER COMMISSION FUND  
BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025  
State Allocation and Other Categories**

**ALLOCATIONS**

Cat.		Fiscal 2024					Fiscal 2025						
		Budget	Hydro	ES	PDP	NRG	Total	Budget	Hydro	ES	PDP	NRG	Total
<b>Cat. - 10</b>	<b>Small Water Purchases</b>												
10-7310	USBR Small Water Purchases	\$ 15,020				\$ 15,020	\$ 15,020	\$ 15,020				\$ 15,020	\$ 15,020
<b>Cat. - 30</b>	<b>Training</b>												
30-7302	Registration and related training costs	\$ 2,931	\$ 687	\$ 715	\$ 867	\$ 661	\$ 2,931	\$ 2,931	\$ 687	\$ 715	\$ 867	\$ 661	\$ 2,931
<b>Cat. - 59</b>	<b>Utilities</b>												
59-7138	Other Utilities - Cable	\$ 2,164	\$ 1,391	\$ -	\$ -	\$ 773	\$ 2,164	\$ 2,264	\$ 1,455	\$ -	\$ -	\$ 809	\$ 2,264
<b>Cat. - 87</b>	<b>Purchasing Assessment</b>												
87-7393	Purchasing Assessment	\$ 2,166	\$ 508	\$ 529	\$ 641	\$ 488	\$ 2,166	\$ 2,166	\$ 508	\$ 529	\$ 641	\$ 488	\$ 2,166
<b>Cat. - 88</b>	<b>Cost Allocation</b>												
88-9159	Statewide Cost Allocation	\$ 114,197	\$ 26,784	\$ 27,874	\$ 33,792	\$ 25,746	\$ 114,197	\$ 114,197	\$ 26,784	\$ 27,874	\$ 33,792	\$ 25,746	\$ 114,197
<b>Cat. - 89</b>	<b>Attorney General Cost Allocation</b>												
89-7391	Attorney General Cost Allocation	\$ 305,684	\$ 114,632	\$ -	\$ 38,211	\$ 152,842	\$ 305,684	\$ 305,684	\$ 114,632	\$ -	\$ 38,211	\$ 152,842	\$ 305,684

Direct Labor Hours	23.45%	24.41%	29.59%	22.55%	100.00%
Attorney General Labor Hours	37.50%		12.50%	50.00%	100.00%
Grant Sawyer Building Allocation	64%			36%	100.00%

**COLORADO RIVER COMMISSION**  
**FUND 4490**  
**COLORADO RIVER COMMISSION FUND**  
**DIRECT LABOR HOURS SUMMARY**

Position	Hydropower				Reserved for Future Use				Energy Services Group				Power Delivery Group					Natural Resources Group				Reserved for Future Use		Total
	CRC1	Note	Appl. %		Note	Appl. %		CRC10psm	Note	Appl. %	CRC4	CRC2	CRC12	Note	Appl. %	CRC7	CRC9	Note	Appl. %	Note	Appl. %			
	Hydro				Note	Appl. %		SSEA			PDP	Basic	CCWRD			NRG	Envir MSCP			Note	Appl. %			
Executive Director	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%					25.00%	25.00%				25.00%	0.00%	100.00%	
Senior Assistant Director			0.00%			0.00%				0.00%					0.00%	50.00%	50.00%				100.00%	0.00%	100.00%	
Energy Services Manager			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Power Supply Planner			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Power Supply Data Mgt. Specialist			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Manager of Energy Accounting			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Energy Accountant			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Natural Resource Specialist			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Manager Power Planner			0.00%			0.00%		100.00%		100.00%					0.00%						0.00%	0.00%	100.00%	
Assistant Power Supply Planner	40.00%		40.00%			0.00%		60.00%		60.00%					0.00%						0.00%	0.00%	100.00%	
Assistant Director Engineering & Oper.			0.00%			0.00%				0.00%	96.00%	2.00%	2.00%		100.00%						0.00%	0.00%	100.00%	
Power Facilities Manager			0.00%			0.00%				0.00%	96.00%	2.00%	2.00%		100.00%						0.00%	0.00%	100.00%	
Power Facilities Manager			0.00%			0.00%				0.00%	78.00%	22.00%			100.00%						0.00%	0.00%	100.00%	
Senior Power Facilities Engineer			0.00%			0.00%				0.00%	96.00%	2.00%	2.00%		100.00%						0.00%	0.00%	100.00%	
Senior Power Facilities Electrician			0.00%			0.00%				0.00%	99.00%		1.00%		100.00%						0.00%	0.00%	100.00%	
Senior Power Facilities Electrician			0.00%			0.00%				0.00%	100.00%				100.00%						0.00%	0.00%	100.00%	
Power Facilities Electrician			0.00%			0.00%				0.00%	100.00%				100.00%						0.00%	0.00%	100.00%	
Power Facilities Communication Tech.			0.00%			0.00%				0.00%	100.00%				100.00%						0.00%	0.00%	100.00%	
Power Facilities Communication Tech.			0.00%			0.00%				0.00%	100.00%				100.00%						0.00%	0.00%	100.00%	
Hydropower Program Manager	100.00%		100.00%			0.00%				0.00%					0.00%						0.00%	0.00%	100.00%	
Assistant Director Hydropower	100.00%		100.00%			0.00%				0.00%					0.00%						0.00%	0.00%	100.00%	
Hydropower Engineer	100.00%		100.00%			0.00%				0.00%					0.00%						0.00%	0.00%	100.00%	
Hydropower Program Specialist	100.00%		100.00%			0.00%				0.00%					0.00%						0.00%	0.00%	100.00%	
Assistant Hydropower Program Mgr.	100.00%		100.00%			0.00%				0.00%					0.00%						0.00%	0.00%	100.00%	
Energy Accountant	100.00%		100.00%			0.00%				0.00%					0.00%						0.00%	0.00%	100.00%	
Special Counsel Attorney General	75.00%		75.00%			0.00%				0.00%	25.00%				25.00%						0.00%	0.00%	100.00%	
Manager Natural Resources Group			0.00%			0.00%				0.00%					0.00%	100.00%					100.00%	0.00%	100.00%	
Natural Resource Specialist			0.00%			0.00%				0.00%					0.00%	25.00%	75.00%				100.00%	0.00%	100.00%	
Natural Resource Specialist			0.00%			0.00%				0.00%					0.00%	100.00%					100.00%	0.00%	100.00%	
Environmental Program Manager			0.00%			0.00%				0.00%					0.00%	100.00%					100.00%	0.00%	100.00%	
Special Counsel Attorney General			0.00%			0.00%				0.00%					0.00%	100.00%					100.00%	0.00%	100.00%	
Division Chief Finance & Admin.	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Senior Accountant	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Senior Energy Accountant	32.00%		32.00%			0.00%		18.00%		18.00%	32.00%				32.00%	18.00%					18.00%	0.00%	100.00%	
Senior Energy Accountant	25.00%		25.00%			0.00%		36.00%		36.00%	25.00%				25.00%	14.00%					14.00%	0.00%	100.00%	
Assistant Director Energy Info. Systems	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Systems Coordinator	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Office Manager	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Administrative Assistant IV	10.00%		10.00%			0.00%		10.00%		10.00%	70.00%				70.00%	10.00%					10.00%	0.00%	100.00%	
Administrative Assistant II			0.00%			0.00%				0.00%					0.00%	100.00%					100.00%	0.00%	100.00%	
Administrative Assistant II	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Administrative Assistant III	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Administrative Assistant IV	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
Administrative Assistant II	25.00%		25.00%			0.00%		25.00%		25.00%	25.00%				25.00%	25.00%					25.00%	0.00%	100.00%	
<b>Direct Labor Hours</b>			<b>23.45%</b>			<b>0.00%</b>				<b>24.41%</b>					<b>29.59%</b>						<b>22.55%</b>	<b>0.00%</b>	<b>100.00%</b>	
Attorney General Labor Hours			37.50%							0.00%					12.50%						50.00%		100%	

Allocation of time based on interim review of assignments

**FUND 4497  
LOWER COLORADO RIVER  
MULTI-SPECIES CONSERVATION (MSCP)  
FUND**

**COLORADO RIVER COMMISSION  
FUND 4497  
LOWER COLORADO RIVER MULTI-SPECIES CONSERVATION (MSCP) FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2024 &amp; 2025</b>										
Description	FY 2022 Est @ 4/1/22 (Base for FY 2024/25)	Legislative Approved Budget FY 2023	Fiscal 2024				Fiscal 2025			
			Base Budget Request	Budget Changes		Total Budget Request	Base Budget Request	Budget Changes		Total Budget Request
				MSCP Contract	Reserves Call (est.)			MSCP Contract	Reserves Call (est.)	
<i>Revenue Sources</i>										
Beginning Cash Balance	\$ 12,252,611	\$ 11,836,379	\$ 12,567,830			\$ 12,567,830	\$ 12,749,604			\$ 12,749,604
4510 - LCRMSCP Billings	605,559	838,973	605,559	228,086		833,645	605,559	269,925		875,484
4326-Treasurer's interest	153,360	402,972	153,360	216,978		370,338	153,360	209,267		362,627
<i>Total Revenues</i>	\$ 13,011,530	\$ 13,078,324	\$ 13,326,749	\$ 445,064	\$ -	\$ 13,771,813	\$ 13,508,523	\$ 479,192	\$ -	\$ 13,987,715
<i>Expenditures</i>										
(10)-Multi-Species Program										
Operating Payments to USBR	\$ 443,700	\$ 512,274	\$ 443,700	\$ 78,509		\$ 522,209	\$ 443,700	\$ 133,088		\$ 576,788
Estimated Reserve Payments to USBR		500,000			\$ 500,000	500,000			\$ 500,000	500,000
<i>Total Expenditures</i>	\$ 443,700	\$ 1,012,274	\$ 443,700	\$ 78,509	\$ 500,000	\$ 1,022,209	\$ 443,700	\$ 133,088	\$ 500,000	\$ 1,076,788
Ending Cash Balance	\$ 12,567,830					\$ 12,749,604				\$ 12,910,927

This fund accounts for the federal funding of the Lower Colorado River Multi-Species Conservation Program (MSCP) only. This fund holds the State of Nevada portion of both the Habitat Maintenance Fund and the Remedial Measures Fund. These reserve Funds are held by the states until called upon by the United States Bureau of Reclamation (USBR). This allows interest income to accrue to the Funds and lessens the opportunity for a federal sweep of the funds were they held by the USBR.

Budget changes are based on MSCP Funding contract payment schedule as of April 2022, and an estimated amount to accommodate at least the first call on the MSCP reserves by the federal government.

**FUND 4501**  
**POWER DELIVERY PROJECT FUND**



**COLORADO RIVER COMMISSION  
FUND 4501  
POWER DELIVERY PROJECT FUND**

**BUDGET REQUEST FOR FISCAL YEAR 2024 & 2025**

Description	F/Y 2020 Est @ 4/1/22 (Base for F/Y 2024/25)	Legislative Approved Budget F/Y 2023	Fiscal 2024			Fiscal 2025			
			Base Budget Request	Changes		Base Budget Request	Changes		
				Power costs, training & equip			Power costs, training & equip		
			Total Budget Request			Total Budget Request			
<b>Revenue Sources</b>									
2511-Balance forward	\$ 1,090,670	\$ 1,411,426	\$ 1,090,670			\$ 1,090,670	\$ 1,090,670		\$ 1,090,670
4041 - Power sales	6,822,716	12,496,261	6,822,716	\$ 10,208,392		17,031,108	6,822,716	\$ 14,451,676	21,274,392
4252 - Excess Property Sales									
4326 - Treasurer's interest	13,892	12,872	13,892			13,892	13,892		13,892
<b>Total Revenues</b>	<b>\$ 7,927,278</b>	<b>\$ 13,920,559</b>	<b>\$ 7,927,278</b>	<b>\$ 10,208,392</b>	<b>\$ -</b>	<b>\$ 18,135,670</b>	<b>\$ 7,927,278</b>	<b>\$ 14,451,676</b>	<b>\$ 22,378,954</b>
<b>Expenditures</b>									
<b>(02)-Out-of-state travel</b>									
6100 Per Diem	\$ -	\$ 6,604	\$ -	\$ 6,564		\$ 6,564	\$ -	\$ 6,564	\$ 6,564
6130 Public Transportation		598		812		812		812	812
6140 Personal Vehicle		327		343		343		343	343
6150 Commercial Airline		5,421		4,165		4,165		4,165	4,165
<b>Total category 02</b>	<b>\$ -</b>	<b>\$ 12,950</b>	<b>\$ -</b>	<b>\$ 11,884</b>	<b>\$ -</b>	<b>\$ 11,884</b>	<b>\$ -</b>	<b>\$ 11,884</b>	<b>\$ 11,884</b>
<b>(03)-In-state-travel</b>									
6200 Per Diem	\$ 398	\$ 184	\$ 398	\$ 606		\$ 1,004	\$ 398	\$ 606	\$ 1,004
6240 Personal Vehicle		20		42		42		42	42
6250 Commercial Airline		231		365		365		365	365
<b>Total category 03</b>	<b>\$ 398</b>	<b>\$ 435</b>	<b>\$ 398</b>	<b>\$ 1,013</b>	<b>\$ -</b>	<b>\$ 1,411</b>	<b>\$ 398</b>	<b>\$ 1,013</b>	<b>\$ 1,411</b>
<b>(10) Power Cost Category</b>									
7020 Operating Supplies	\$ 24,400	\$ 28,039	\$ 24,400			\$ 24,400	\$ 24,400		\$ 24,400
7030 Freight Charges	4,841	3,071	4,841			4,841	4,841		4,841
7040 Printing Services	710	357	710			710	710		710
7052 Vehicle Insurance	1,704	1,450	1,704			1,704	1,704		1,704
7059 AG Vehicle Liability Insurance	2,595		2,595			2,595	2,595		2,595
7060 Contracts	317,448	1,877	317,448			317,448	317,448		317,448
7090 Equipment Repair	6,536	182,424	6,536			6,536	6,536		6,536
7120 Advertising		9,690							
7130 Substation Water Service	541	200	541			541	541		541
7136 Garbage Disposal	2,661	471	2,661			2,661	2,661		2,661
7138 Other Utilities	2,704	3,772	2,704			2,704	2,704		2,704
7140 B&G Maint. Services	10,620	5,693	10,620			10,620	10,620		10,620
7151 Vehicle Maintenance	14,032	5,570	14,032			14,032	14,032		14,032
7152 Diesel	22,579	5,830	22,579			22,579	22,579		22,579
7153 Gasoline	5,112	8,227	5,112	7,393		12,505	5,112	7,393	12,505
7157 Vehicle Parts & Repair		508							
7170 Clothing Allowance	1,704	912	1,704			1,704	1,704		1,704
7176 Protective Gear	30	1,267	30			30	30		30
7232 Building Improvements									
7270 Fees & Penalties									
7285 Mailroom Postage									
7290 Phone and Fax Expenses	8,141	11,699	8,141			8,141	8,141		8,141
7291 Cell Phone Expenses	11,669	9,230	11,669			11,669	11,669		11,669
7301 Membership Dues	22,280	22,101	22,280			22,280	22,280		22,280
7302 Training & Conference Registration	7,990	6,592	7,990	\$ 832		8,822	7,990	\$ 832	8,822
7306 Employee Registrations									
7310 Power Purchases	4,891,608	9,447,184	4,891,608	10,200,167		15,091,775	4,891,608	14,443,451	19,335,059
7340 Inspections and Certifications	12,129	9,894	12,129			12,129	12,129		12,129
7370 Publications	9,347	32,956	9,347			9,347	9,347		9,347
7398 Cost Allocation From CRC Fund 4490	1,601,124	2,492,827	1,601,124			1,601,124	1,601,124		1,601,124
7430 Professional Services	8,800	9,964	8,800			8,800	8,800		8,800
7460 Equipment under \$1,000	15,834		15,834			15,834	15,834		15,834
7465 Equipment \$1,000 - \$5,000	17,656		17,656			17,656	17,656		17,656
7630 Misc. Goods and Materials	23,555		23,555			23,555	23,555		23,555
7635 Misc. Services	228		228			228	228		228
7650 SNWA Monthly Power Settlement		65,086							
7771 Computer Software	55,443		55,443			55,443	55,443		55,443
7960 Rentals for Equipment	2,726	52,820	2,726			2,726	2,726		2,726
7980 Lease Payments	1,664	1,935	1,664			1,664	1,664		1,664
8110 Easements		4,050							
8390 Misc. Equipment	10,730		10,730			10,730	10,730		10,730
8360 Replacement Vehicles		55,475							
8371 Computer Hardware	7,409		7,409			7,409	7,409		7,409
<b>Total category 10</b>	<b>\$ 7,126,548</b>	<b>\$ 12,481,171</b>	<b>\$ 7,126,548</b>	<b>\$ 10,208,392</b>	<b>\$ -</b>	<b>\$ 17,334,940</b>	<b>\$ 7,126,548</b>	<b>\$ 14,451,676</b>	<b>\$ 21,578,224</b>
<b>(87)-Purchasing Assessment</b>									
	\$ 2,304	\$ 1,705	\$ 2,304			\$ 2,304	\$ 2,304		\$ 2,304
<b>Total Expenditures</b>	<b>\$ 7,129,250</b>	<b>\$ 12,496,261</b>	<b>\$ 7,129,250</b>	<b>\$ 10,221,289</b>	<b>\$ -</b>	<b>\$ 17,350,539</b>	<b>\$ 7,129,250</b>	<b>\$ 14,464,573</b>	<b>\$ 21,593,823</b>
<b>Ending Cash Balance</b>	<b>\$ 798,027</b>					<b>\$ 785,130</b>			<b>\$ 785,130</b>

Gasoline increased to highest amount of actual (FY2017) inflated by 50%. Power purchases based on forecasted power consumption by commission customers. Forecast is based on information provided by the industrial customers as they return to pre-Covid production levels.

**COLORADO RIVER COMMISSION  
FUND 4501  
POWER DELIVERY PROJECT FUND**

**FIVE YEAR COMPARISON TO BUDGET**

Description	F/Y 2016 ACTUAL	F/Y 2017 ACTUAL	F/Y 2018 ACTUAL	F/Y 2019 ACTUAL	F/Y 2020 ACTUAL	F/Y 2021 ACTUAL	F/Y 2022 Est @ 4/1/22	5 Year * Average	Fiscal 2024 Budget	Fiscal 2025 Budget
<b>Revenue Sources</b>										
2511-Balance forward	\$ 536,818	\$ 655,271	\$ 809,562	\$ 1,284,086	\$ 1,454,461	\$ 1,090,669	\$ 1,090,670	\$ 1,145,890	\$ 1,090,670	\$ 1,090,670
4041 - Power sales	21,489,846	13,361,843	12,699,429	13,629,915	14,627,017	7,084,902	6,822,716	15,161,610	(1) 17,031,108	21,274,392
4252 - Excess Property Sales	8,984	7		7,876		6,420		2,859		
4326 - Treasurer's interest	3,037	3,422	12,872	26,067	26,274	8,068	13,892	17,435	13,892	13,892
<b>Total Revenues</b>	<b>\$ 22,038,685</b>	<b>\$ 14,020,543</b>	<b>\$ 13,521,863</b>	<b>\$ 14,947,944</b>	<b>\$ 16,107,752</b>	<b>\$ 8,190,059</b>	<b>\$ 7,927,278</b>	<b>\$ 16,327,793</b>	<b>\$ 18,135,670</b>	<b>\$ 22,378,954</b>
<b>Expenditures</b>										
<b>(02)-Out-of-state travel</b>										
6100 Per Diem	\$ 5,034	\$ 7,519	\$ 6,604	\$ 11,667	\$ 1,994	\$ 97	\$ -	\$ 6,564	(1) 6,564	\$ 6,564
6130 Public Transportation	752	1,814	598	836	58			812	(1) 812	812
6140 Personal Vehicle	367	724	327	281	17			343	(1) 343	343
6150 Commercial Airline	3,453	3,998	5,421	7,312	641			4,165	(1) 4,165	4,165
<b>Total category 02</b>	<b>\$ 9,606</b>	<b>\$ 14,055</b>	<b>\$ 12,950</b>	<b>\$ 20,096</b>	<b>\$ 2,710</b>	<b>\$ 97</b>	<b>\$ -</b>	<b>\$ 11,883</b>	<b>\$ 11,884</b>	<b>\$ 11,884</b>
<b>(03)-In-state-travel</b>										
6200 Per Diem	\$ 77	\$ 192	\$ 184		\$ 2,576	\$ 435	\$ 398	\$ 606	(1) 1,004	\$ 1,004
6240 Personal Vehicle	34	15	20	36	106			42	(1) 42	42
6250 Commercial Airline	475	240	231	276	605			365	(1) 365	365
<b>Total category 03</b>	<b>\$ 586</b>	<b>\$ 447</b>	<b>\$ 435</b>	<b>\$ 312</b>	<b>\$ 3,287</b>	<b>\$ 435</b>	<b>\$ 398</b>	<b>\$ 1,013</b>	<b>\$ 1,411</b>	<b>\$ 1,411</b>
<b>(10) Power Cost Category</b>										
7020 Operating Supplies	\$ 59,598	\$ 33,456	\$ 28,039	\$ 52,152	\$ 50,258	\$ 21,849	\$ 24,400	\$ 35,340	\$ 24,400	\$ 24,400
7030 Freight Charges	466	1,683	3,071	3,394	5,536	3,666	4,841	4,102	4,841	4,841
7040 Printing Services	561	299	357	388	192	185	710	366	710	710
7052 Vehicle Insurance	620	583	550	550	1,450	1,729	1,704	1,197	1,704	1,704
7059 AG Vehicle Liability Insurance	1,250	1,263	1,992	1,933	1,641	1,757	2,595	1,984	2,595	2,595
7060 Contracts	664,923	389,675	182,423	143,398	120,809	127,458	317,448	178,307	317,448	317,448
7090 Equipment Repair	4,205	3,473	21,391	37,888	1,772	8,891	6,536	15,296	6,536	6,536
7120 Advertising	2,868		200	1,370				314		
7130 Substation Water Service	522	426	471	600	598	470	541	536	541	541
7136 Garbage Disposal	2,083	3,298	3,772	4,056	2,067	2,310	2,661	2,973	2,661	2,661
7138 Other Utilities					2,294	2,695	2,704	1,539	2,704	2,704
7140 B&G Maint. Services	2,323	3,365	11,390	4,449	18,872	7,332	10,620	10,533	10,620	10,620
7151 Vehicle Maintenance	5,653	22,848	5,570	12,597	7,011	7,710	14,032	9,384	14,032	14,032
7152 Diesel	1,207	247	5,830	9,486	8,652	7,347	22,579	10,779	22,579	22,579
7153 Gasoline	12,239	12,504	8,227	6,579	5,065	2,086	5,112	5,414	12,505	12,505
7157 Vehicle Parts & Repair	2,062	1,889	508					102		
7170 Clothing Allowance	125	1,209	752	419	841	182	1,704	780	1,704	1,704
7176 Protective Gear	565	594	1,267	1,145	877	99	30	684	30	30
7232 Building Improvements	5,844									
7270 Fees & Penalties	50									
7285 Mailroom Postage										
7290 Phone and Fax Expenses	14,133	13,106	11,699	7,849	8,148	8,191	8,141	8,806	8,141	8,141
7291 Cell Phone Expenses	9,075	9,671	9,230	11,164	11,203	12,523	11,669	11,158	11,669	11,669
7301 Membership Dues	35,127	23,976	22,101	21,983	18,590	16,835	22,280	20,358	22,280	22,280
7302 Training & Conference Registration	9,885	16,421	6,592	5,360	5,854	2,327	7,990	8,822	(1) 8,822	8,822
7306 Employee Registrations	6,000									
7310 Power Purchases	17,691,020	10,026,811	9,447,184	10,687,807	11,214,932	4,548,980	4,891,608	11,813,551	(1) 15,091,775	19,335,059
7340 Inspections and Certifications	17,226	23,950	9,894	38,183	9,703	7,521	12,129	15,486	12,129	12,129
7370 Publications	61,213	53,779	32,956	52,659	6,800	8,582	9,347	22,069	9,347	9,347
7398 Cost Allocation From CRC Fund 4490	2,317,323	2,337,425	2,249,844	2,408,662	2,705,080	2,536,966	1,601,124	2,300,335	1,601,124	1,601,124
7430 Professional Services	11,980	21,879	9,964	10,915	6,100	6,600	8,800	8,476	8,800	8,800
7460 Equipment under \$1,000		3,765		7,393	4,625	1,732	15,834	5,917	15,834	15,834
7465 Equipment \$1,000 - \$5,000	1,098		15,606				17,656	6,652	17,656	17,656
7630 Misc. Goods and Materials	6,555	358		8,012	14,198	17,245	23,555	12,602	23,555	23,555
7635 Misc. Services	22	1,138		30	250		228	102	228	228
7650 SNWA Monthly Power Settlement	278,293		65,086					13,017		
7771 Computer Software	885		5,082	5,983	6,271	2,510	55,443	15,058	55,443	55,443
7960 Rentals for Equipment	96,314	46,840	52,820	53,451	46,153	60,593	2,726	43,149	2,726	2,726
7980 Lease Payments	2,155	2,155	1,935	1,872	1,872	1,664		1,843	1,664	1,664
8110 Easements	1,200	1,200	4,050	4,050	4,050	4,050		3,240		
8390 Misc. Equipment					17,716		10,730	5,689	10,730	10,730
8360 Replacement Vehicles	45,577	129,684		68,541	101,636			34,035		
8371 Computer Hardware	100	5,042	3,087	31,295		28,655	7,409	14,089	7,409	7,409
<b>Total category 10</b>	<b>\$ 21,372,345</b>	<b>\$ 13,194,012</b>	<b>\$ 12,222,940</b>	<b>\$ 13,705,613</b>	<b>\$ 14,411,116</b>	<b>\$ 7,460,948</b>	<b>\$ 7,126,548</b>	<b>\$ 14,644,079</b>	<b>\$ 17,334,940</b>	<b>\$ 21,578,224</b>
<b>(87)-Purchasing Assessment</b>										
	\$ 880	\$ 1,722	\$ 1,452	\$ 1,998	\$ 1,435	\$ 1,705	\$ 2,304	\$ 2,299	\$ 2,304	\$ 2,304
<b>Total Expenditures</b>	<b>\$ 21,383,417</b>	<b>\$ 13,210,236</b>	<b>\$ 12,237,777</b>	<b>\$ 13,728,019</b>	<b>\$ 14,418,548</b>	<b>\$ 7,463,185</b>	<b>\$ 7,129,250</b>	<b>\$ 14,659,275</b>	<b>\$ 17,350,539</b>	<b>\$ 21,593,823</b>

\* Five year comparison is based on most recent 5 year period with the exception of those items marked with '(1)' which represent the five year period of 2016 through 2020. These years are representative of full commission and customer activity, while recent years include production, travel and training activity drop off from economic factors pursuant to the COVID-19 pandemic. Five year information is presented to assist in evaluation of adequacy of the final requested budget numbers. In certain cases, the budget will be based on the five-year average if the base budget does not appear adequate or another basis for calculation cannot be determined.

**FUND 4502**  
**POWER MARKETING FUND**

**COLORADO RIVER COMMISSION  
FUND 4502  
POWER MARKETING FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2024 &amp; 2025</b>										
Description	FY 2022 Est @ 4/1/22 <i>(Base for FY 2024/25)</i>	Legislative Approved Budget FY 2023	Fiscal 2024				Fiscal 2025			
			Base Budget Request	Budget Change		Total Budget Request	Base Budget Request	Budget Change		Total Budget Request
<i>Revenue Sources</i>										
Beginning Cash Balance	\$ 1,635,802	\$ 2,154,050	\$ 1,635,802			\$ 1,635,802	\$ 1,635,802			\$ 1,635,802
4041 - Power sales	29,311,812	33,393,481	29,311,812			29,311,812	29,311,812			29,311,812
4326-Treasurer's interest	10,438	40,708	10,438			10,438	10,438			10,438
<i>Total Revenues</i>	\$ 30,958,052	\$ 35,588,239	\$ 30,958,052	\$ -	\$ -	\$ 30,958,052	\$ 30,958,052	\$ -	\$ -	\$ 30,958,052
<i>Expenditures</i>										
<b>(10)-Power Purchases:</b>										
7020 Operating Supplies										
7030 Freight Charges	\$ -		\$ -			\$ -	\$ -			\$ -
7058 Special Assessments	21,552	17,690	21,552			21,552	21,552			21,552
7060 Contracts	53,267	48,037	53,267			53,267	53,267			53,267
7090 Equipment Repair	1,688		1,688			1,688	1,688			1,688
7310 Power Purchases	25,682,987	31,735,823	25,682,987			25,682,987	25,682,987			25,682,987
7340 Inspections and Certifications	295	270	295			295	295			295
7398 Cost Allocation from CRC Fund 4490	173,616	236,543	173,616			173,616	173,616			173,616
7430 Professional Services		9,673								
7650 Refunds										
7835 Trust Agent Fees	325	325	325			325	325			325
7960 Rentals - Equipment										
9158 Transfer to Bond Funds	1,758,634	1,793,670	1,758,634			1,758,634	1,758,634			1,758,634
<b>(87)-Purchasing Assessment</b>	23	23	23			23	23			23
<i>Total Expenditures</i>	\$ 27,692,386	\$ 33,842,054	\$ 27,692,386	\$ -	\$ -	\$ 27,692,386	\$ 27,692,386	\$ -	\$ -	\$ 27,692,386
Ending Cash Balance	\$ 3,265,666		\$ 3,265,666			\$ 3,265,666				\$ 3,265,666

The final amount ("total budget request") for each of the two years is based on the level debt service for the remaining bond issue (Visitor Center & Air Slots bond issue).  
The Visitor Center & Air Slots bond issue will be fully paid off in October of 2043.

**COLORADO RIVER COMMISSION  
FUND 4502  
POWER MARKETING FUND**

**FIVE YEAR COMPARISON TO BUDGET**

Description	F/Y 2016 ACTUAL	F/Y 2017 ACTUAL	F/Y 2018 ACTUAL	F/Y 2019 ACTUAL	F/Y 2020 ACTUAL	F/Y 2021 ACTUAL	F/Y 2022 Est @ 4/1/22	5 Year * Average	Fiscal 2024 Budget	Fiscal 2025 Budget
<i>Revenue Sources</i>										
Beginning Cash Balance	\$ 784,449	\$ 954,294	\$ 1,007,262	\$ 1,537,953	\$ 1,059,957	\$ 1,635,801	\$ 1,635,802	\$ 1,375,355	\$ 1,635,802	\$ 1,635,802
4041 - Power sales	29,991,042	26,587,029	28,973,342	28,308,753	27,575,548	27,034,043	\$ 29,311,812	28,240,700	29,311,812	29,311,812
4326-Treasurer's interest	1,145	8,360	35,554	71,910	40,708	10,701	\$ 10,438	33,862	10,438	10,438
<i>Total Revenues</i>	<b>\$ 30,776,636</b>	<b>\$ 27,549,683</b>	<b>\$ 30,016,158</b>	<b>\$ 29,918,616</b>	<b>\$ 28,676,213</b>	<b>\$ 28,680,545</b>	<b>\$ 30,958,052</b>	<b>\$ 29,649,917</b>	<b>\$ 30,958,052</b>	<b>\$ 30,958,052</b>
<i>Expenditures</i>										
<b>(10)-Power Purchases:</b>										
7020 Operating Supplies		2,937								
7030 Freight Charges	9								\$ -	\$ -
7058 Special Assessments	40,560	\$ 40,262	31,868	\$ 22,222	\$ 17,960	\$ 22,293	21,552	\$ 23,179	21,552	21,552
7060 Contracts	65,155	66,740	33,370	36,650	38,270	38,270	53,267	39,965	53,267	53,267
7090 Equipment Repair	11,042			115			1,688	361	1,688	1,688
7310 Power Purchases	17,925,268	19,484,301	26,013,712	26,091,110	25,798,396	24,414,517	25,682,987	25,600,144	25,682,987	25,682,987
7340 Inspections and Certifications					270	984	295	310		
7398 Cost Allocation from CRC Fund 4490	219,916	218,040	217,720	217,664	218,075	212,734	173,616	207,962	173,616	173,616
7430 Professional Services		2,278	35,030					7,006		
7650 Refunds				429,825	9,673			87,900		
7835 Trust Agent Fees	325	325	325	325	325	325	325	325	325	325
7960 Rentals - Equipment	1,959	742								
9158 Transfer to Bond Funds	6,720,832	6,726,070	2,145,565	1,797,539	1,795,362	1,779,777	1,758,634	1,855,375	1,758,634	1,758,634
<b>(87)-Purchasing Assessment</b>	23	724	615	664	469	1	2	350	23	23
<i>Total Expenditures</i>	<b>\$ 24,985,089</b>	<b>\$ 26,542,419</b>	<b>\$ 28,478,205</b>	<b>\$ 28,596,114</b>	<b>\$ 27,878,800</b>	<b>\$ 26,468,901</b>	<b>\$ 27,692,364</b>	<b>\$ 27,822,877</b>	<b>\$ 27,692,091</b>	<b>\$ 27,692,091</b>

\* Five year average for all lines based on most recent 5 year period. This five year comparison is presented to assist in evaluation of adequacy of the final requested budget numbers. In certain cases, the budget will be based on the five-year average if the base budget does not appear adequate or another basis for calculation cannot be determined.